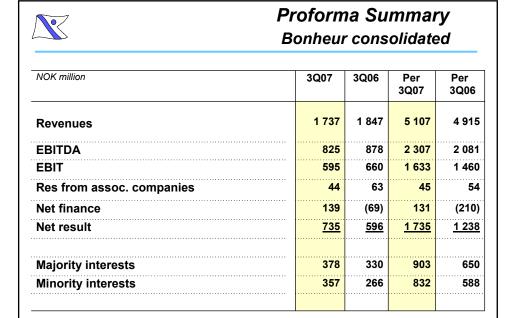




Bonheur ASA Highlights 3Q07

- Revenues were 1,737 million (1,847 million)
- EBITDA were 825 million (878 million)
- Operating profit (EBIT) was 595 million (660 million)
- Net profit after tax and minority interests was 378 million (330 million)
- Earnings per share were NOK 11.7 (NOK 10.1)
- · Continued strong markets within offshore drilling
- Gain on sale of shares in Sea Production 143.8 million
- Sale of Bulford Dolphin at USD 211 million



The minority consists of 46.57% in Fred.Olsen Energy ASA, 38,46% in Fred. Olsen Production ASA and 46.87% in Ganger Rolf ASA.



Proforma summary Bonheur consolidated

NOK million

3Q07 vs 3Q06 EBITDA

| EBITDA per segment | 3Q07 | 3Q06 | Change |
|---------------------|------|------|--------|
| Offshore Drilling | 637 | 581 | 56 |
| Floating Production | 22 | 152 | -130 |
| Renewable Energy | 50 | 16 | 34 |
| Tankers | 52 | 12 | 40 |
| Cruise | 125 | 127 | -2 |
| Other | -61 | -10 | -51 |
| 0 | 005 | 070 | |
| Consolidated | 825 | 878 | -53 |



Proforma Summary - Balance Sheet Bonheur consolidated

| NOK million | 3Q07 | 3Q06 |
|--|---------------|---------------|
| Intangible fixed assets | 199 | 161 |
| Deferred tax asset | 106 | 85 |
| Property, plant and equipment | 12 377 | 11 300 |
| Investments in ass. companies | 240 | 263 |
| Other financial fixed assets | <u>579</u> | <u>526</u> |
| Total non-current assets | <u>13 501</u> | <u>12 335</u> |
| Inventories and consumable spare parts | 258 | 197 |
| Trade and other receivables | 2 012 | 1 679 |
| Cash and cash equivalents | <u>3 850</u> | <u>3 179</u> |
| Total current assets | <u>6 119</u> | <u>5 055</u> |
| Total assets | <u>19 620</u> | <u>17 390</u> |



Proforma Summary - Balance Sheet Bonheur consolidated

| NOK million | 3Q07 | 3Q06 | |
|--|---------------|---------------|--|
| Equity owned by shareholders in parent co. | 5 266 | 4 354 | |
| Minority interests *) | <u>4 515</u> | <u>3 274</u> | |
| Total equity | <u>9 781</u> | <u>7 628</u> | |
| Non-current interest bearing liabilities | 6 170 | 6 982 | |
| Other non-current liabilities | <u>632</u> | <u>638</u> | |
| Total non-current liabilities | <u>6 802</u> | <u>7 620</u> | |
| Current interest bearing liabilities | 1 642 | 780 | |
| Other current liabilities | <u>1 395</u> | <u>1 362</u> | |
| Total current liabilities | <u>3 037</u> | <u>2 142</u> | |
| Total equity and liabilities | <u>19 620</u> | <u>17 390</u> | |

^{*)} The minority consists of 46.57% in Fred.Olsen Energy ASA, 38.46% in Fred. Olsen Production ASA and 46.87% in Ganger Rolf ASA.



Proforma Summary Bonheur consolidated cash flow

| (NOK million) | Per 3Q07 | Per 3Q06 |
|---|-------------|-------------|
| | | |
| Net cash flow from operating activities | 1 491 | 1 546 |
| Net cash flow from investing activities | (1 904) | (2 615) |
| Net cash flow from financing activities | 974 | 890 |
| Foreign currency effects | (291) | (50) |
| Net change in cash and cash equivalents | 269 | (229) |
| Cash balance beginning of period | 3 581 | 3 408 |
| Cash balance at end of period | 3 850 | 3 179 |
| | | |



Ganger Rolf ASA Highlights 3Q07

- Result after tax was 307 million (272 million)
- Earnings per share were NOK 8.5 (NOK 7.5)
- · Continued strong markets within offshore drilling
- Gain on sale of shares in Sea Production 143.8 million of which Ganger Rolf's interest is 50%
- Sale of Bulford Dolphin at USD 211 million



Consolidated Summary Ganger Rolf ASA

| NOK million | 3Q07 | 3Q06 | Per 3Q07 | Per 3Q06 |
|-------------------------------|-------|-------|-------------|-------------|
| Revenues | 0,7 | 0,4 | 3,6 | 1,0 |
| EBITDA | (8,8) | (5,4) | (23,5) | (18,3) |
| EBIT | (9,5) | (6,1) | (25,5) | (20,4) |
| Res from associated companies | 318,5 | 271,3 | 724,8 | 554,3 |
| Net finance | -0,7 | 8,8 | 44,4 | 28,3 |
| Net result | 306,7 | 272,0 | 739,8 | 559,2 |



Ganger Rolf ASA Consolidated summary 3Q07 vs 3Q06 Net Result

(NOK million)

| Net result per segment | 3Q 07 | 3Q 06 | Change |
|------------------------|-------|-------|--------|
| Offshore Drilling | 159 | 131 | 28 |
| Floating Production | 0 | 54 | -54 |
| Renewable Energy | 7 | -9 | 16 |
| Tankers | 21 | 3 | 18 |
| Cruise | 20 | 28 | -8 |
| Other | 99 | 65 | 34 |
| Consolidated | 306 | 272 | 34 |



Consolidated Summary - Balance Sheet Ganger Rolf ASA

| NOK million | Per 3Q07 | Per 3Q06 |
|---------------------------------|--------------|--------------|
| Deferred tax asset | 28 | 26 |
| Property, plant and equipment | 38 | 40 |
| Investments in assoc. companies | 3 822 | 3 103 |
| Other financial fixed assets | <u>706</u> | <u>695</u> |
| Total non-current assets | <u>4 594</u> | <u>3 864</u> |
| Trade and other receivables | 31 | 363 |
| Cash and cash equivalents | <u>569</u> | <u>148</u> |
| Total current assets | <u>600</u> | <u>511</u> |
| Total assets | <u>5 194</u> | <u>4 374</u> |



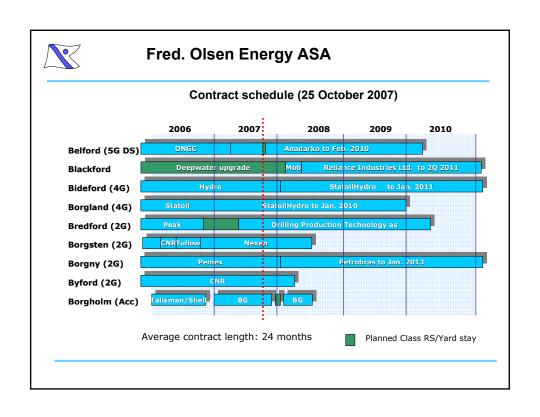
Consolidated Summary - Balance Sheet Ganger Rolf ASA

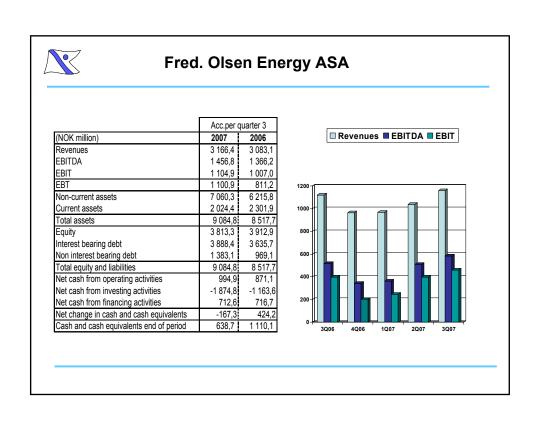
| NOK million | Per 3Q07 | Per 3Q06 |
|-------------------------------|--------------|--------------|
| Total equity | <u>5 078</u> | <u>3 929</u> |
| Total non-current liabilities | 98 | <u>291</u> |
| Total current liabilities | <u>18</u> | <u>154</u> |
| Total equity and liabilities | <u>5 194</u> | <u>4 374</u> |



Fred. Olsen Energy ASA Highlights 3Q07

- Revenues were 1160.0 million
- EBITDA were 584.8 million
- Operating profit (EBIT) was 460.7 million
- Bulford Dolphin leaving the pool mid November 2007
- · The high demand for offshore drilling services is expected to continue

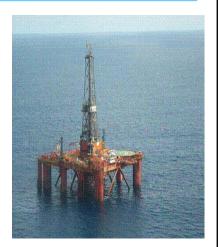






Bulford Dolphin

- Aker H-3 drilling rig. Built 1977/2000
- · Owned indirectly by First Olsen Ltd.
- Operated by Dolphin Drilling in rig pool with 4 other units.
- Offhire most of 3rd quarter after termination of contract with Equator
- Sold in September at USD 211 million for delivery mid November
- · Estimated sales gain USD 193 million



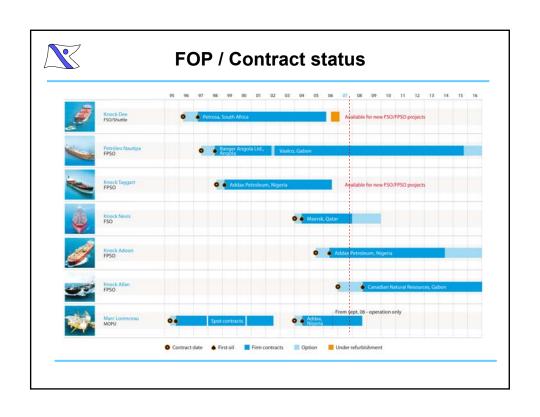


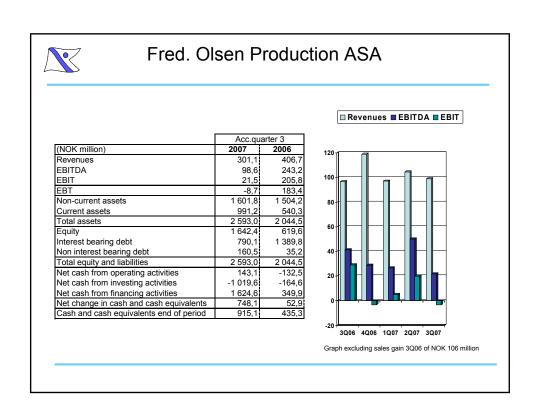
Fred. Olsen Production ASA Highlights 3Q07

- Revenues were USD 17.2 million (USD 15.3 million).
- EBITDA were USD 3.9 million (USD 6.6 million excluding an USD 16.7 million capital gain from the sale of MOPU Marc Lorenceau).
- Knock Allan arrived at Dubai Drydocks to start the FPSO conversion project for the Olowi field in Gabon
- FSO Knock Nevis on the Al Shaheen field off-shore Qatar; all time import high of 432,950 bbls per day on 30 September
- Increased operating expenses due to certain extraordinary items relating to repair and maintenance

After close of the quarter

 FPSO Petróleo Nautipa (50% owned by FOP) extended contract with Valcoo, Gabon with 4 years until September 2015 and with options for another 1 + 1 year





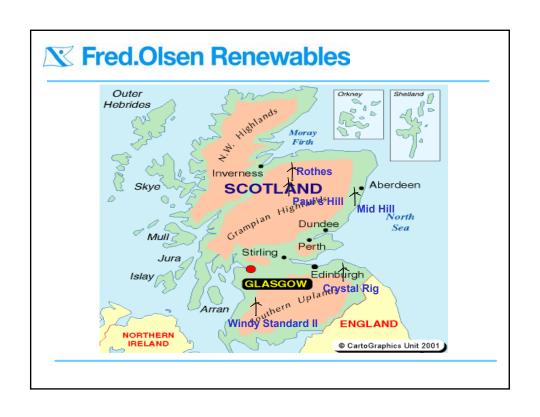
▼ Fred.Olsen Renewables

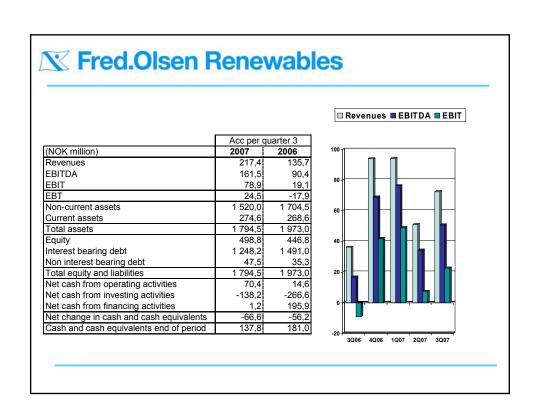


Paul's Hill - Open Day September 2007

Tred.Olsen Renewables

- Three windfarms in Scotland (177.5 MW) and two turbines in Sweden (1.2 MW) in operation during the quarter.
- · Extension of Crystal Rig with 12.5 MW was completed in 3Q
- · Purchase of early phase project portfolio in British Columbia and Alberta, Canada
- Crystal Rig II (115-155MW) tendering ongoing, forest felling commenced. Has applied for increasing the project by an additional 20MW
- Mid Hill consent of 50 MW (Scotland). Construction postponed pending grid connection.
 Has applied for increasing the project by an additional 25MW
- Windy Standard II of 90 MW (Scotland). FOR has an ownership of 50%. Progress pending grid connection
- Codling, offshore Ireland, of 220 turbines ~ 1.000 MW. FOR has an ownership of 50%. Progress pending a.o. grid
- · Lista (Norway) 102 MW consented. The consent is appealed.



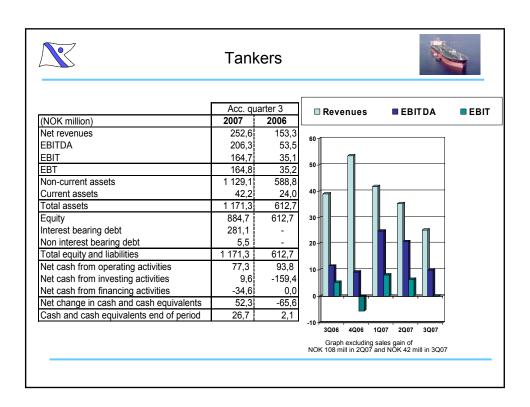




Tankers



- Weakening tanker market during 3Q07
- Average suezmax earnings about USD 20.000
- Knock Sheen on time-charter up to 11/2009 at USD 39.000 per day
- Knock Allan delivered to FOP in August



Fred. Olsen Cruise Lines

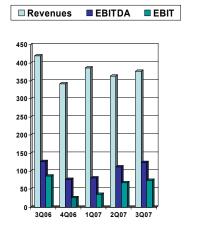


Fred. Olsen Cruise Lines

- Vessels on various cruises to Canaries, Baltic, Mediterranean, Iceland/Greenland / Spitsbergen, Norway, UK, Iberia
- Black Watch started on 51 night Greenland / Canada/ USA cruise
- Black Prince with propeller damage. Loss of 13 cruise days. Two cruises in the quarter were cancelled as a result of the damage.



Cash and cash equivalents end of period





411,5

431,8

Cruise segment