

CORRAL PETROLEUM HOLDINGS AB (publ)

INTERIM REPORT FOR NINE MONTHS ENDED SEPTEMBER 30, 2009

Nr. of pages 11

FOR IMMEDIATE RELEASE
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Stockholm

This report includes unaudited consolidated financial information of Corral Petroleum Holdings AB (publ) ("Corral"), for the third quarter of 2009 and for the comparative period in 2008.

Financial highlights

- Sales revenue for the third quarter of 2009 amounted to 15,709 MSEK compared to 24,822 MSEK in the third quarter of 2008.
- EBITDA for the third quarter of 2009 amounted to 449 MSEK compared to negative 494 MSEK in the third quarter of 2008.
- Operating income for the third quarter of 2009 amounted to 201 MSEK compared to negative 739 MSEK in the third quarter of 2008.
- Net income for the third quarter of 2009 amounted to 648 MSEK compared to negative 1,656 MSEK in the third quarter of 2008.
- Cash flow used in operating activities for the third quarter of 2009 was 977 MSEK compared to cash flow used in operating activities of 338 MSEK in the third quarter of 2008.
- Weighted business refining margin for the third quarter of 2009 was 3.43 \$/bbl compared to 7.84 \$/bbl in the third quarter of 2008.

Market overview

After having finished the second quarter at 68.1 \$/bbl for Dated Brent prices continued to rise into August with a peak at 74.7 \$/bbl on August 5. After that prices were on a downward trend and finished the quarter at 65.7 \$/bbl. The stock build seen in the first half of the year ended and the crude oil stocks worldwide started to decrease as a consequence of increased demand, reduced supply from non-OPEC producers and only slight increases in OPEC production. Also some volumes of the crude oil in floating storage were released. The contango (forward price higher than prompt) in the market remained but decreased in August to only 30 cent/bbl and month after which it increased again to about 60-70 cent/bbl and month in September.

The products markets showed the same pattern in the third quarter as in second quarter, i.e. relatively strong gasoline and heavy fuel oil markets and weak gasoil/diesel market.

The market for gasoline continued to be stronger in the third quarter of 2009 compared to last year. The average crack was over 10 \$/bbl for the third quarter of 2009 compared to 6 \$/bbl in the third quarter of 2008. The market was mostly in backwardation (prompt price higher than forward) which is usual for the summer period.

The situation for gasoil/diesel was quite the contrary. The market continued to be in steep contango giving an incentive for storing. Volumes stored onshore and in floating storage were pressuring the market and did not allow cracks or quality premiums to increase. The diesel crack during the third quarter of 2009 averaged 9 \$/bbl to be compared with 32 \$/bbl in the third quarter of 2008. The weak market is also shown by the low quality premium for 10 ppm diesel which was 16 \$/ton above the prompt futures gasoil contract in the third quarter of 2009 to be compared with 27 \$/ton in the third quarter of 2008.

The market for heavy fuel oil remained at a comparatively strong level during the third quarter of 2009 and was even stronger than in the second quarter. Less supply of heavy crude globally, decreased refinery throughput and a generally lower oil price led to cracks of about -6 \$/bbl for High Sulphur Cracked Fuel oil to be compared with below -20 \$/bbl for the third quarter of 2008. The difference between 1% fuel oil and high sulphur fuel oil continued to be about 10 \$/ton compared to an average of 27 \$/ton during third quarter of 2008.

The refining margins during the third quarter of 2009 were lower than for the same period in 2008 owing to weaker demand for gasoil and diesel.

Key indicators

| | July 1 - September 30 | |
|---|------------------------------|-------------|
| | 2009 | 2008 |
| Preem's weighted business refining margin, \$/bbl | 3.43 | 7.84 |
| Average Brent Dated crude oil, \$/bbl | 68.08 | 115.09 |
| Feedstock throughput, thousand bbls | 26,284 | 28,568 |
| USD/SEK average exchange rate | 7.22 | 6.34 |

Sales and results for the third quarter

Sales revenue for the third quarter 2009 amounted to 15,709 MSEK, a decrease of 9,113 MSEK, or approximately 37%, compared to 24,822 MSEK in the third quarter of 2008. Despite a higher average exchange rate for US dollars against SEK, the lower market prices for refined products compared to the same period last year, resulted in an overall decrease in sales revenues.

Operating income amounted to 201 MSEK, an increase of 940 MSEK, compared to negative 739 MSEK for the third quarter of 2008. The increase in operating income is primarily a result of price gains on inventories which to some extent have been offset by lower refining margins compared to the same period last year.

| MSEK | July 1 - September 30 | | Change |
|---------------------|------------------------------|-------------|---------------|
| | 2009 | 2008 | % |
| Sales revenue | 15,709 | 24,822 | -36.7% |
| Gross profit | 332 | -594 | 155.9% |
| EBITDA | 449 | -494 | 190.9% |
| Operating income | 201 | -739 | 127.2% |
| Income before taxes | 880 | -2,217 | 139.7% |
| Net income | 648 | -1,656 | 139.1% |

Segment reporting

Corral and its consolidated subsidiaries (the “Group”) have two lines of business – Supply & Refining and Marketing. Exchange rate differences consist of foreign exchange gains or losses related to our inventory and our accounts payable/receivable. Other expenses consist mainly of administrative and personnel-related expenses for our corporate cost center.

Sales Revenue

| MSEK | July 1 - September 30 | |
|----------------------------|------------------------------|---------------|
| | 2009 | 2008 |
| Supply & Refining | 15,351 | 24,132 |
| Marketing | 3,513 | 4,505 |
| Exchange rate differences | -121 | 253 |
| Group eliminations | -3,034 | -4,068 |
| Total Sales Revenue | 15,709 | 24,822 |

Operating Income

| MSEK | July 1 - September 30 | |
|---------------------------------------|------------------------------|-------------|
| | 2009 | 2008 |
| Supply & Refining | 474 | -798 |
| Marketing | 72 | 5 |
| Total Segment Operating income | 546 | -793 |
| Exchange rate differences | -289 | 139 |
| Other expenses | -56 | -85 |
| Total Operating income | 201 | -739 |

Supply & Refining

Our Supply & Refining segment reported an operating income of 474 MSEK for the third quarter of 2009, an increase of 1,272 MSEK compared to an operating income of negative 798 MSEK for the third quarter of 2008.

The normalized operating income (i.e., excluding price effects on oil inventory) for the third quarter of 2009 was 301 MSEK, a decrease of 706 MSEK, or approximately 70%, compared to 1,007 MSEK in the third quarter of 2008.

The decrease was primarily caused by lower average refining margins compared to the same period last year.

The average business refining margin reached 3.43 \$/bbl for the third quarter of 2009 compared to 7.84 \$/bbl for the third quarter of 2008.

The Gothenburg refinery had a short planned shutdown in September. The shutdown was related to maintenance work primarily for regeneration of reformer catalysts and tie-ins for the new green hydrotreater (production of green diesel).

Marketing

Our Marketing segment reported an operating income of 72 MSEK for the third quarter of 2009, an increase of 67 MSEK, compared to 5 MSEK in the third quarter of 2008. The enhanced results came partly from increased sales margins on fuel oil and heating oil in our business-to-business division. In addition, our retail division continues to improve results by increased margins on gasoline and higher volumes on both gasoline and diesel.

Depreciation

Total depreciation in the third quarter of 2009 amounted to 248 MSEK, an increase of 3 MSEK, compared to 245 MSEK in the third quarter of 2008.

Financing

Net financing expense for the third quarter of 2009 amounted to positive 679 MSEK compared to net financing expense of 1,478 MSEK for the third quarter of 2008. Net financing expenses in the third quarter of 2009 were positively affected by revaluation gains of approximately 985 MSEK on US dollar and EURO-denominated loans, compared to a negative effect for the third quarter of 2008 of approximately 930 MSEK.

First nine months ended September 30

- Sales revenue for the first nine months 2009 amounted to 46,122 MSEK compared to 69,506 MSEK for the first nine months 2008.
- EBITDA for the first nine months 2009 amounted to 4,280 MSEK compared to 3,485 MSEK for the first nine months 2008. Depreciation for the first nine months 2009 amounted to 735 MSEK compared to 727 MSEK for the first nine months 2008.
- Operating income for the first nine months 2009 amounted to 3,545 MSEK compared to 2,758 MSEK for the first nine months 2008.
- Net income for the first nine months 2009 amounted to 2,604 MSEK compared to 771 MSEK for the first nine months 2008.
- Cash flow from operating activities for the first nine months 2009 amounted 738 MSEK compared to 1,257 MSEK for the first nine months 2008.
- Weighted business refining margin for the first nine months 2009 was 4.50 \$/bbl compared to 7.23 \$/bbl for the first nine months 2008.

Cash flow

Income before taxes amounted to 3,534 MSEK for the first nine months of 2009 compared to 1,154 MSEK for the same period 2008, an increase of 2,380 MSEK. Cash flow from operating activities before changes in working capital increased by 30 MSEK, from 2,442 MSEK for the first nine months of 2008 to 2,472 MSEK for the first nine months 2009. Adjustments for non-cash items was negative 780 MSEK for the first nine months of 2009 compared to positive 1,292 MSEK for the same period of the previous year, a change of 2,072 MSEK. This change in adjustments for non-cash items is mainly attributable to unrealized gains from revaluation in US dollar and EURO-denominated loans, other liabilities and receivables of approximately 990 MSEK for the first nine months of 2009 compared to a loss of approximately 415 MSEK for the same period 2008. In addition, the change in amount for write-down transactions in our inventory has a negative effect on adjustment of non-cash items of 548 MSEK for the first nine months 2009 compared to a positive effect of 304 MSEK for the same period 2008.

Cash flow from operating activities after changes in working capital was 738 MSEK for the first nine months of 2009 compared to 1,257 MSEK for the first nine months 2008, a decrease of 519 MSEK. The decrease in cash flow after changes in working capital is attributable to a lower increase in inventory compared to the same period in the previous year and to a decrease in liabilities. The decrease in liabilities is to a large extent attributable to timing effects.

Cash flow used in investing activities for the first nine months of 2009 was 438 MSEK, a decrease of 47 MSEK, compared to 485 MSEK for the first nine months of 2008.

Cash flow used in financing activities was 380 MSEK for the first nine months of 2009, a decrease of 1,090 MSEK, compared to positive 710 MSEK for the first nine months of 2008. Shareholder contribution received amounted to 114 MSEK for the first nine months 2009 compared to no contribution received for the same period 2008.

At the close of the third quarter of 2009, the Group's financial net debt amounted to 19,459 MSEK, as compared to 20,651 MSEK as of December 31 2008, a decrease of 1,192 MSEK or approximately 6%. Cash and cash equivalents amounted to 995 MSEK at the end of the period, a decrease of 80 MSEK compared with an opening balance of 1,075 MSEK.

Recent Developments

Preem is exposed to price risk in respect of inventory of crude oil and refined products. Price changes in crude oil and refined products affect the Group's net income and equity. To counteract some of this price risk Preem has, during the third quarter 2009, bought put options corresponding to 6 million barrels. The total premium paid amounted to approximately 95 MSEK.

As previously announced, on April 8th, 2009, Preem entered into a waiver agreement and agreed with the Syndicated Bank Group to amendments to the certain covenants contained in the Syndicated Bank Credit Facility. Further details about the waiver agreement can be found in the Annual Report 2008 for Corral. As of September 30, 2009 the equity covenant of 3,000 MSEK was met and the additional letter of credit facility of 250 MUSD was cancelled on November 16, 2009. As a consequence, the SPE share pledge was released and the share certificates returned to Petroswede AB.

In connection with the interest payment due April 15, July 15 and October 15 2009, for Corral's €55 million Floating Rate Split Coupon Notes due 2010 and \$350 million Floating Rate Split Coupon Notes due 2010, Corral's ultimate shareholder, Mr. Mohammed Hussein Al-Amoudi, made an equity contribution of \$2.4 million and €3.9 million for the payment due April 15, \$2.5 million and €2.8 million for the payment due July 15 and \$2.0 million and €2.5 million for the payment due October 15.

Parent company

The parent company had no revenues for the first nine months of 2009 and 2008. Operating loss for the first nine months amounted to 1 MSEK in 2009 compared to 0 MSEK in 2008 and the gain before taxes amounted to 157 MSEK in 2009 compared to a loss before taxes of 684 MSEK in 2008.

Shareholders' equity as of September 30, 2009, amounted to 301 MSEK compared to 70 MSEK as of December 31, 2008.

Risk factors

Our results of operations from refining are influenced by the relationship between market prices for crude oil and refined products. In recent years, both crude oil and refined product prices have fluctuated substantially. Consequently, our inventory of crude oil and refined products is exposed to fluctuations in price. These fluctuations have an impact on our results. During periods of rising/falling crude oil prices, the cost of replenishing our crude oil inventories increases/decreases and, thus, our working capital requirement similarly increases/decreases.

Prices of crude oil and refined products depend on numerous factors, including global and regional demand for, and supply of, crude oil and refined products, and regulatory, legislative and emergency actions of national, regional and local agencies and governments. Decreases in the supply of crude oil or demand for refined products may adversely affect our liquidity and capital resources.

For additional information on risks relating to our business, please see the Annual Report 2008 for Corral.

Accounting principles

The financial information in this quarterly report has been prepared in accordance with International Financial Reporting Standards (IFRS), IAS 34 “Interim Financial Reporting”. For further information regarding accounting principles applied, please see the Annual Report 2008 for Corral.

Additional information

This report has not been reviewed by the Company’s auditors.

An international conference call for investors and analysts will be held on November 20, 2009 at 3:00 pm Sweden. The call-in number is as follows: + **46 8 5052 01 10** meeting code: Preem.

The Board of Directors and the Managing Director certify that the nine month financial report gives a fair review of the performance of the business, position and profit or loss of the Company and the Group, and describes the principal risks and uncertainties that the Company and the companies in the Group face.

Stockholm, November 20, 2009

| Richard Öhman
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CORRAL PETROLEUM HOLDINGS AB INTERIM REPORT, 1 JANUARY – SEPTEMBER 30, 2009
Unaudited

CONSOLIDATED INCOME STATEMENT

| MSEK | July 1 -Sept 30 | | Jan 1 - Sept 30 | |
|--|------------------------|---------------|------------------------|--------------|
| | 2009 | 2008 | 2009 | 2008 |
| Revenues | 18,196 | 26,961 | 53,336 | 75,869 |
| Excise duties | -2,488 | -2,139 | -7,214 | -6,363 |
| Sales revenue | 15,709 | 24,822 | 46,122 | 69,506 |
| Cost of goods sold | -15,376 | -25,416 | -42,120 | -66,383 |
| Gross profit | 332 | -594 | 4,002 | 3,123 |
| Selling expenses | -155 | -147 | -479 | -430 |
| Administrative expenses | -72 | -114 | -285 | -315 |
| Other operating income | 95 | 116 | 307 | 380 |
| Operating income | 201 | -739 | 3,545 | 2,758 |
| Interest income | 43 | 51 | 134 | 145 |
| Interest expense | -309 | -369 | -1,098 | -1,097 |
| Other financial, net | 946 | -1,160 | 952 | -652 |
| Income before taxes | 880 | -2,217 | 3,534 | 1,154 |
| Income taxes | -231 | 561 | -929 | -383 |
| Net income | 648 | -1,656 | 2,604 | 771 |
| Attributable to: | | | | |
| Parent Company Shareholders | 649 | -1,657 | 2,603 | 768 |
| Minority Shareholders | -1 | 1 | 1 | 3 |
| | 648 | -1,656 | 2,604 | 771 |
| Consolidated statement of comprehensive income: | | | | |
| Net income | 648 | -1,656 | 2,604 | 771 |
| Other income | 0 | 0 | 0 | 0 |
| Comprehensive income | 648 | -1,656 | 2,604 | 771 |

CORRAL PETROLEUM HOLDINGS AB INTERIM REPORT, 1 JANUARY – SEPTEMBER 30, 2009
Unaudited

CONSOLIDATED BALANCE SHEET

| MSEK | Sept 30 2009 | December 31 2008 |
|--------------------------------------|-------------------------|-----------------------------|
| ASSETS | | |
| Goodwill | 308 | 308 |
| Tangible assets | 9,681 | 9,979 |
| Financial assets | 3,231 | 3,222 |
| Total fixed assets | 13,219 | 13,509 |
| Inventories | 6,893 | 5,223 |
| Accounts receivable | 3,438 | 3,327 |
| Other receivables | 683 | 1,145 |
| Prepaid expenses and accrued income | 294 | 263 |
| Cash and cash equivalents | 995 | 1,075 |
| Total current assets | 12,303 | 11,034 |
| Total assets | 25,522 | 24,542 |
| EQUITY AND LIABILITIES | | |
| Share capital | 1 | 1 |
| Other paid-in capital | 1,521 | 1,407 |
| Retained loss | -3,407 | -6,011 |
| | -1,886 | -4,603 |
| Minority interests | 9 | 11 |
| Total equity | -1,877 | -4,592 |
| Financial debts | 20,454 | 21,726 |
| Provision for deferred taxes | 1,035 | 111 |
| Other provisions | 115 | 116 |
| Accounts payable | 2,103 | 4,104 |
| Other liabilities | 1,599 | 2,125 |
| Accrued expenses and deferred income | 2,093 | 952 |
| Total liabilities | 27,398 | 29,134 |
| Total equity and liabilities | 25,522 | 24,542 |

CORRAL PETROLEUM HOLDINGS AB INTERIM REPORT, 1 JANUARY – SEPTEMBER 30, 2009
Unaudited

CONSOLIDATED CASH FLOW STATEMENT

| MSEK | July 1 - Sept 30 | | Jan 1 - Sept 30 | |
|---|-------------------------|--------------|------------------------|--------------|
| | 2009 | 2008 | 2009 | 2008 |
| Continuous operation | | | | |
| Income before taxes | 880 | -2,217 | 3,534 | 1,154 |
| Adjustments for non-cash items | -181 | 1,767 | -780 | 1,892 |
| Taxes paid | 699 | -450 | 2,754 | 3,046 |
| Cash flow from operating activities before changes in working capital | -1 | -186 | -282 | -604 |
| | 698 | -636 | 2,472 | 2,442 |
| Cash flow in working capital | | | | |
| Decrease(+)/Increase(-) in inventories | -126 | 477 | -1,121 | -2,675 |
| Decrease(+)/Increase(-) in current receivables | -5 | -714 | -63 | -869 |
| Decrease(-)/Increase(+) in liabilities | -1,544 | 535 | -550 | 2,359 |
| Cash flow used in/from operating activities | -977 | -338 | 738 | 1,257 |
| Capital investments operation | | | | |
| Investment in tangible fixed assets | -138 | -149 | -443 | -444 |
| Sale of tangible fixed assets | 4 | 3 | 5 | 9 |
| Decrease(+)/Increase(-) in financial fixed assets | - | - | - | -50 |
| Cash flow used in investing activities | -134 | -146 | -438 | -485 |
| Financing operation | | | | |
| Raising of loan | 1,698 | 13,453 | 3,863 | 14,508 |
| Amortization of borrowings | -1,488 | -11,613 | -4,349 | -13,405 |
| Shareholders contribution received | - | - | 114 | - |
| Dividends paid to minority | - | - | -3 | -1 |
| Loan expenditures | - | -392 | -5 | -392 |
| Cash flow used in/from financing activities | 210 | 1,448 | -380 | 710 |
| CASH FLOW FOR THE PERIOD | | | | |
| Cash and cash equivalents at the beginning of the period | -901 | 964 | -80 | 1,482 |
| Cash and cash equivalents at the end of the period | 1,896 | 1,353 | 1,075 | 835 |
| | 995 | 2,317 | 995 | 2,317 |

CHANGES IN EQUITY, GROUP

| MSEK | Capital stock *) | Other paid-in capital | Retained profit/loss | Minority interest | Total equity |
|----------------------------|-------------------------|------------------------------|-----------------------------|--------------------------|---------------------|
| Equity January 1 | 1 | 1,407 | -6,011 | 11 | -4,592 |
| Shareholders contribution | - | 114 | - | - | 114 |
| Dividends paid | - | - | - | -3 | -3 |
| Net income | - | - | 2,603 | 1 | 2,604 |
| Equity September 30 | 1 | 1,521 | -3,407 | 9 | -1,877 |

*1) 5,000 shares were issued with a par value of 100 SEK.

CHANGES IN EQUITY, PARENT COMPANY

| MSEK | Capital stock | Restricted reserves | Unrestricted reserves | Total equity |
|----------------------------|----------------------|----------------------------|------------------------------|---------------------|
| Equity January 1 | 1 | - | 70 | 70 |
| Shareholders contribution | - | - | 114 | 114 |
| Net income | - | - | 116 | 116 |
| Equity September 30 | 1 | - | 300 | 301 |

*1) 5,000 shares were issued with a par value of 100 SEK.