



Presentation of Q2 and First Half-Year 2008 Financial Results

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Agenda

DET NORSKE

QUARTERLY INTERIM REPORT
Q2 and First Half-Year 2008

Trendheim, xxxix, 2008



- Recent events
- Financials
- Development projects
- Exploration update
- Outlook and summary
- Appendix

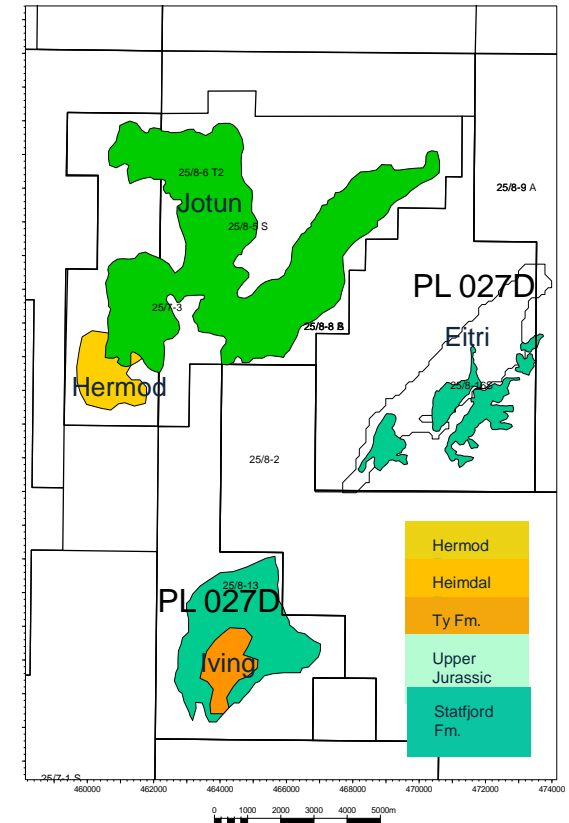


Q2 and Recent Events

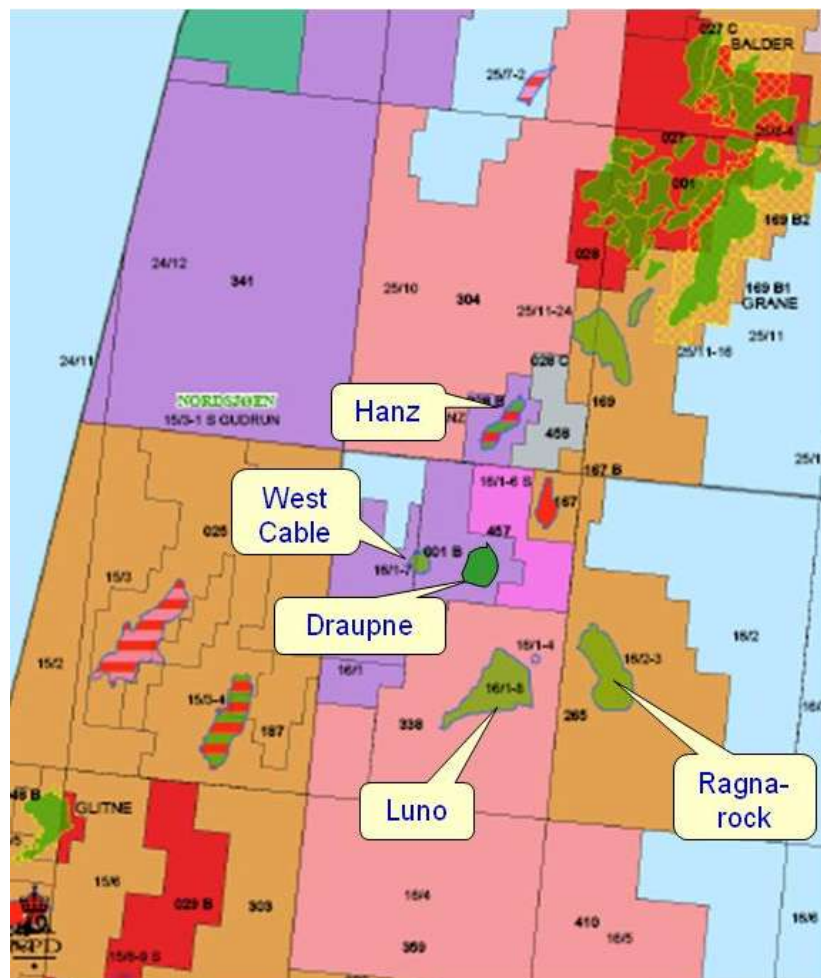
- Draupne oil discovery
- Lilleulv discovery near Varg - already on stream
- Dry exploration well on the Trow prospect (PL 369)
- Strengthened position in the Jotun area
 - Acquisition of 70 percent interest in PL 103B completed (7 percent in Jotun Unit)
 - License swap with Dana Petroleum will lift Det norske's interest in PL 027D by 10 percent to 35 percent
- License swap and sale with Concedo and VNG finalized
- Frøy Field is documented to have large commercial value, submittal of PDO expected by end of this week
- 20th Licensing Round in the Barents Sea - Det norske is one of few qualified operators
- Completion of merger between Det norske oljeselskap ASA and NOIL
- Management further strengthened with COO, new CFO and VP Investor Relations

Large Upside in Jotun Area

- Access to the Jotun production facilities
 - 7 percent in Jotun Unit – Lundin agreement has been concluded
 - ~ 500 bpd net to Det norske
- Additional upside in nearby prospects (PL 027D)
 - Dana Petroleum agreement will lift Det norske's interest to 35 percent
 - Risked potential resources estimated at 17.7 MBO
 - 2 wells targeting Eitri and Iving are planned for in 2009
 - Proximity to Jotun would yield early production
 - Det norske targets a net production of 10,000 bopd within 2010



Draupne – Pre-FEED Project Initiated



- Many development options
 - Draupne/Hanz stand alone
 - Tie-back to Grane
 - Joint development with Luno, etc.
- Planning an appraisal well Q2 2009
- Schedule: PDO 2010 / first oil 2013

Contingent Gross Resources (mmboe) (P50):

Discovery	Low – Mid - High
Draupne (O) (35%)	28 – 46 – 68
Hanz (O) (35%)	14 – 18 – 23
Total	42 – 64 – 91
Luno*	65 – 115 - 190
Ragnarrock (P) (30%)	30 – 70 – 150
Total	95 – 185 - 340

* Revus Energy estimate

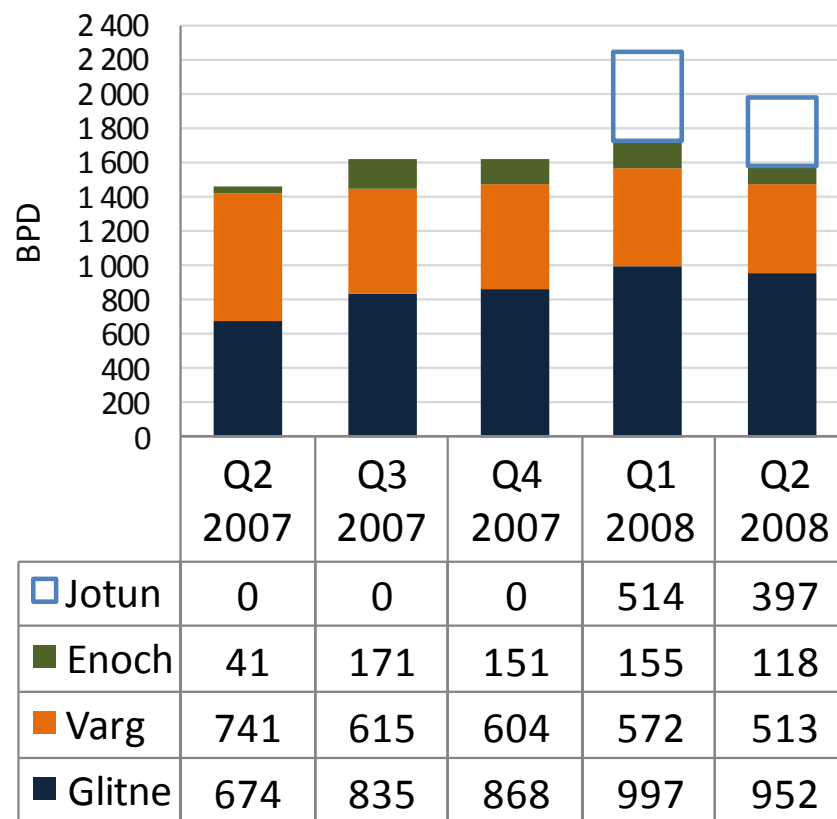
Portfolio Adjustments to Support our Exploration Strategy

- In line with our portfolio strategy we have reduced our interest in three 100 percent licenses (PL 383, PL 380, and PL 450), through SWAP and sale agreements
- In return we have gained
 - Access to interesting exploration acreage
 - A 30 percent carry for two exploration wells
- Dana SWAP
 - Gained 10 percent interest in PL 027D – This strengthened our position in the Jotun area
 - Reduced our interest in PL 450 (Storebjørn prospect) from 100 to 75 percent (one commitment well)
 - Reduced our interest in PL 035/PL 362 (Fulla prospect) by 10 percent to 15 percent
- Concedo SWAP approved
 - Objective was to reduce our 100 percent interest in PL 383 where a well is planned drilled in Q2 2009
 - Swapped 15 percent in PL 383 (Struten) for 15 percent interest in PL 485
- VNG sale
 - Objective was to further reduce our interest in PL 383 and our 100 percent interest in PL 380
 - The sale included 30 percent in PL 383, 30 percent in PL 380 and 20 percent in PL 447
 - VNG will carry 30 percent of DETNOR's drilling cost for two exploration wells

Oil Production

- Average oil production in Q2 2008 was 1,583 bpd vs. 1 724 bpd in 1Q 2008, excluding Jotun
- Varg (PL 038) – Lilleulv discovery and new infill well to lift production above 11,000 bpd
- Glitne (PL 048B) - Operator StatoilHydro is planning a 4D survey to mature a possible infill well next year
- Enoch (PL 048D) – reduced output in Q2 due to technical problems on the Brae platform
- Jotun production is not included as the agreement was approved 1 August 2008. We have, however, received production from the effective date, 1 January 2008. The field is estimated to produce 500 bpd net to Det norske

Average daily oil production



Strong Growth in Reserves and Resources

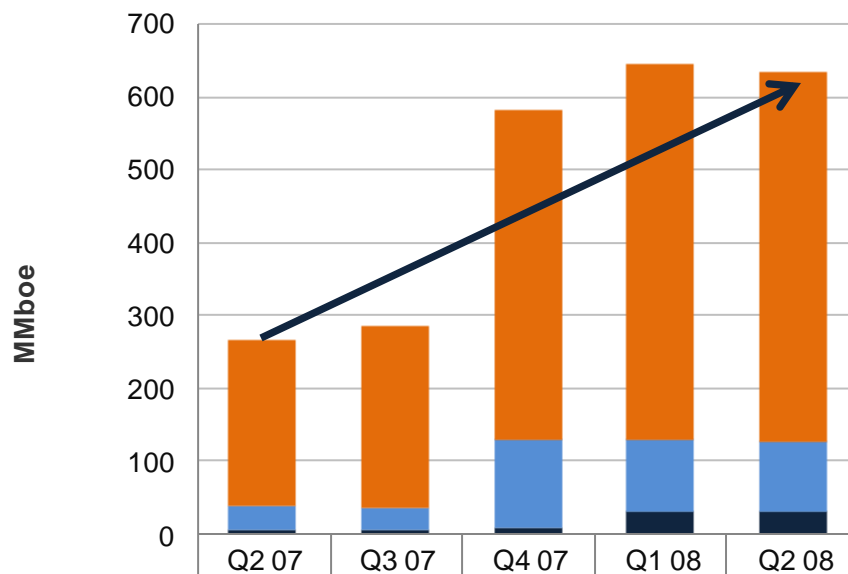
■ Growing portfolio

- Det norske's portfolio has increased from 10 to 45 licenses in three years
- Allows for portfolio optimization - the ability to sell or swap assets, while keeping interesting areas
- High grading exploration prospects

■ 24 operatorships

- Increases control over license development
- Develops the organization's technical and commercial know-how

Reserves and resources



	Q2 07	Q3 07	Q4 07	Q1 08	Q2 08
■ Risk Undiscovered Resources	225	249	450	513	504
■ Discovered Contingent Resources	33	29	121,1	97,5	95,1
■ Reserves	7	7,4	7,9	31,4	31,3

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Profit & Loss Q2 2008

MNOK	Q2 2008	Q2 2007
Operating revenues	89.5	26.6
Exploration expenses	102.6	102.4
Production cost	23.5	9.9
Depreciation	24.2	5.7
Operating profit/EBIT	-65.0	-91.0
Net financial items	-1.4	4.2
Pre-tax profit	-66.4	-86.8
Tax cost	-59.7	-68.9
Net profit	-6.7	-17.8

Exploration Expenses Q2 2008

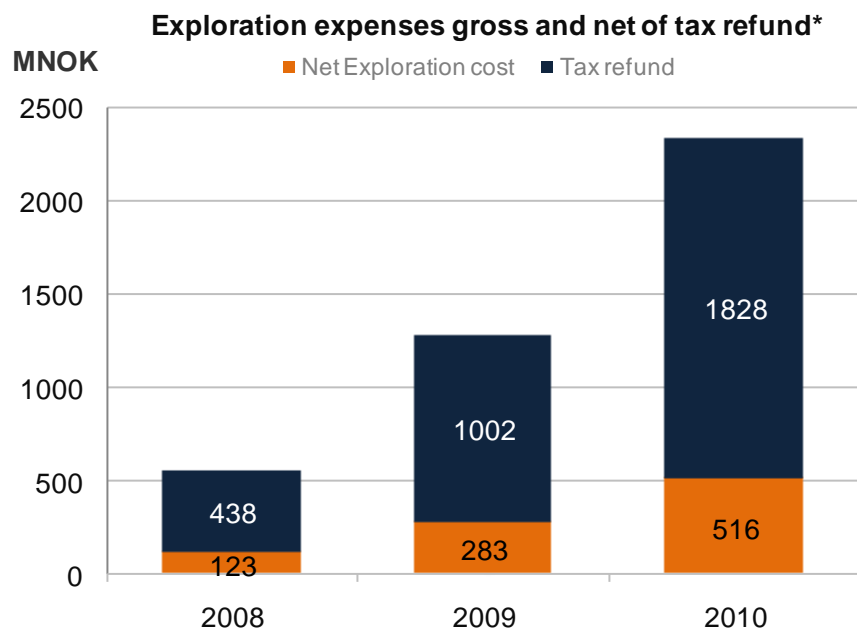
MNOK	2Q 2008	2Q1H 2007
Exploration expenses	102.6	102.4
Of which:		
Seismic, well data, field studies, etc.	35.0	21.2
Exploration expenses from license participation	6.3	74.6
Dry wells expensed	16.7	-
OPEX reclassified as exploration expenses	45.3	6.5
Research and development	-0.8	0.2

Condensed Balance Sheet Q2 2008

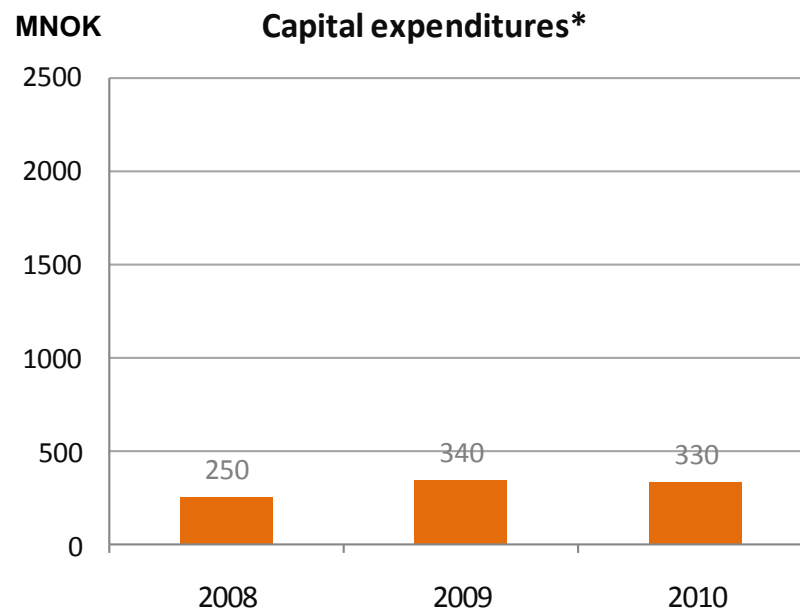
Assets (MNOK)	Q2 2008	Q2 2007
Fixed assets	5 212	392
Estimated tax receivables (payable 2009)	101	94
Current assets	1 201	694
Estimated tax receivables (payable 2008)	624	116
Cash / cash equivalents	391	487
Total assets	6 413	1 086

Liabilities (MNOK)	Q2 2008	Q2 2007
Equity	3 517	793
Provisions	2 273	61
Current liabilities	623	233
Total equity and liabilities	6 413	1 086

Estimated Expenditures (2008E-2010E)



* Debt financed exploration expenses with collateral in tax refund from Norwegian government, paid the year after the costs are expensed. Tax refund for 2007 will be approximately MNOK 624 and repaid in December 2008



* Excluding Goliat capital expenditures in the three-year period estimated at MNOK 1,745.

Financing

- Det norske has a MNOK 1,500 revolving exploration finance facility with DnB NOR
 - Duration 2011 (for exploration expenditures up to and including 2010)
 - The finance facility is limited to 95 percent of the tax value of DETNOR's exploration expenses
 - As of 1st half 2008 MNOK 394,5 has been drawn under this facility
 - Further available exploration facility as of 30 June, 2008 is MNOK 295
 - Further available finance facility as of 31 December, 2008 is estimated at MNOK 850
 - Collateral is the tax refund receivables of previous exploration expenses
 - Finance facility has favourable interest rate terms

- Currently Det norske has no other interest-bearing debt

- The company is considering asset sales and bank loans/bonds to strengthen its balance sheet to fund future field development projects

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PL 316 Yme Redevelopment – First Oil 2009



Operator: Talisman (70 percent)

Det norske: 10 percent

Expected gross reserves (P50): 67 Mboe

- Yme was abandoned in 2001, having produced 51 Mboe over 5 years (18 percent recovery rate)
- Remaining reserves of 67 MBOE
- Expected plateau production is 40,000 boe/day
- Jack-up with production and storage capabilities (MOPU store)
- Operator expects the field to be on stream in Q2 2009
- Platform construction ongoing in Abu Dhabi
- Q3 2008 - Storage tank to be installed
- Q4 2008 - Commence drilling
- Q2 2009 - Platform installation and start-up

Storage tank to leave Ølen yard next week

Frøy – Key Economics

Key economic figures

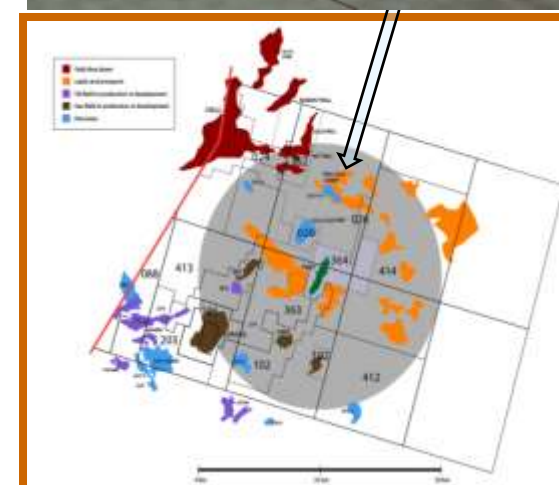
NPV@8 % after tax, 80 USD/bbl	786 MNOK
Break-even price @8 %	62 USD/bbl
NPV@8% after tax, 115 USD/bbl	2,300 MNOK
Reserves P50	56 Mboe

Production cost

Investments for PL 364 (in 2012)	2,623 MNOK
Lease cost:	6,150 MNOK
Production tariff P(50)	1,265 MNOK

Schedule

Start development:	1 October 2008
Start production	Q4 2012
Contractors:	TBA



The Frøy Timetable

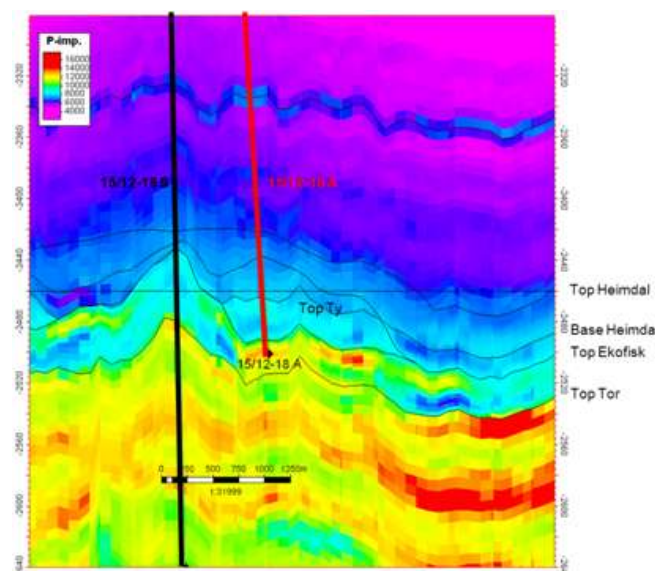
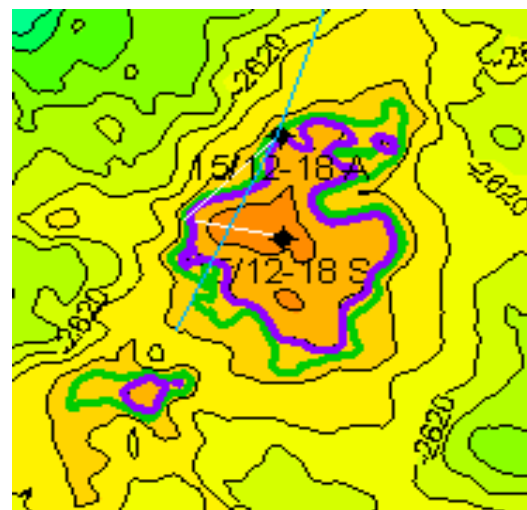
- Heads of Agreement with Contractor has enabled a firm cost base
- MC expected to submit PDO in August
- Government to approve PDO medio October
- Sign L&O contract immediately after the PDO approval
- The production rig to be on location and spud first well Q3 2012
- First oil 80 days after spudding of first well

PL 337 Storskrymten – Det norske 45 percent

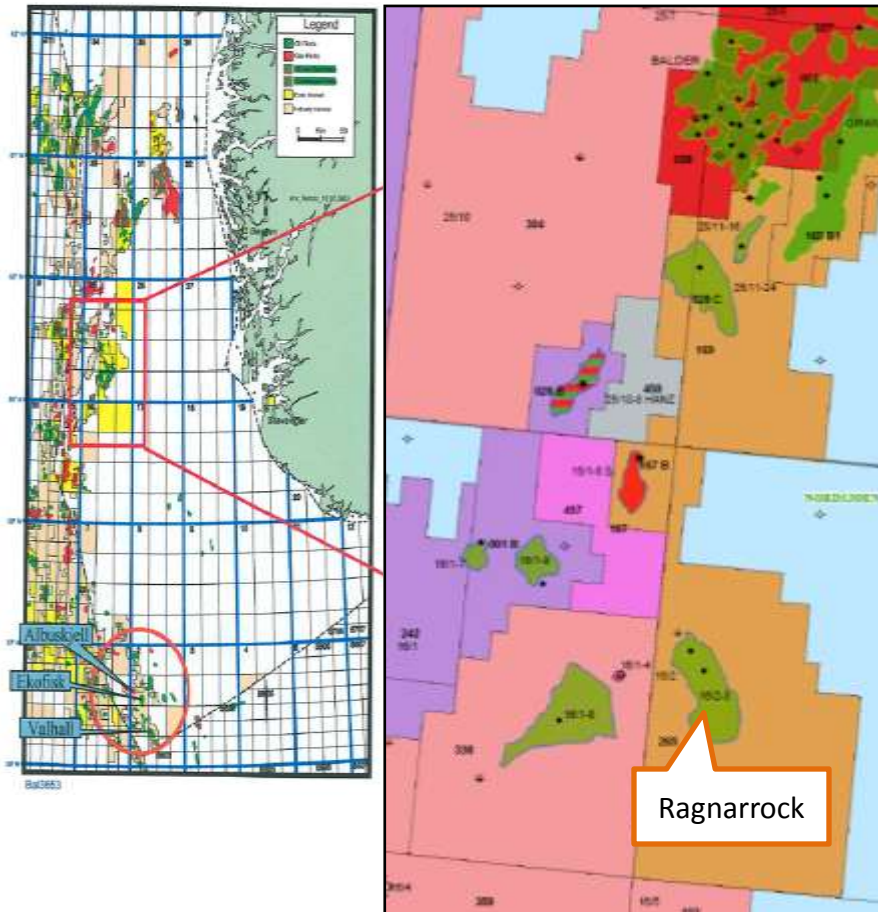
Estimated recoverable reserves (P50)

Discovery	Low – Mid - High
Ty sands	3.4 – 5.5 – 8.1
Heimdal sands (P 55%)	22 – 31 – 40
Total	25.4 – 36.5 – 48.1

- The Storskrymten wildcat discovered between 3 and 8 mmboe in Ty sands - 2.5 mill barrels net DETNOR.
- Heimdal formation above Ty level carries a large potential, but the column is thin and the resource potential uncertain. **New special geophysical studies support large volumes.**
- Appraisal well planned in 2009 – this will clarify the potential in the Heimdal sand.
- Tie-back to Varg is likely development solution.
- Results from the nearby Talisman Energy -operated Grevling well in 2009 will be important for the area.
- A well site survey is planned in the Høgtangen area in the southern part of the license.



PL 265 Ragnarrock – Likely Commercial Gas Volumes



- Partnership
 - StatoilHydro (O) 30 percent
 - Det norske 30 percent
 - Petoro 30 percent
 - Talisman 10 percent
- More work needed to decide on the oil potential in the chalk. Only the upper Ekofisk formation is considered producible.
- Gas discovered in the underlying basement has a large potential as it covers most of the license
- StatoilHydro will drill an exploration well in the license in early 2009, targeting a new prospect on the Luno basement trench

PL 229 Goliat – First Oil Development in the Barents Sea

■ Partners

- Eni (O) 65 percent
- StatoilHydro 20 percent
- Det norske 15 percent

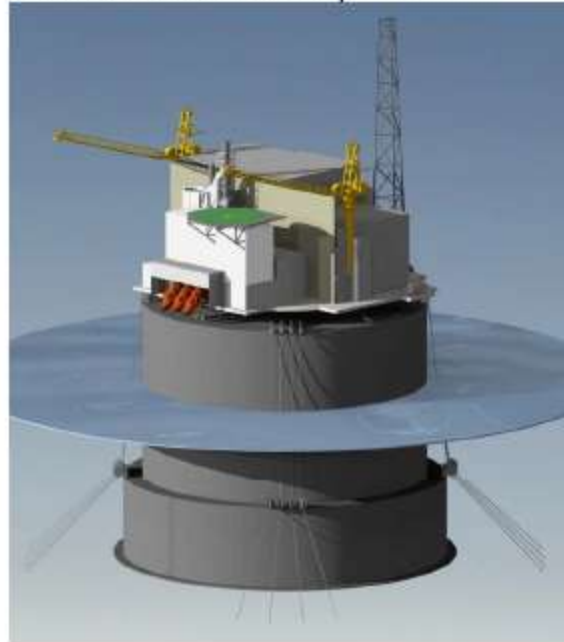
■ Operator's reserves estimate:

	Oil	Gas	Sum
	(MSm3)	(MSm3)	(MSm3 oe)
Basecase	29.0	6.0	35.0

- Discovered 2000 – four appraisal wells drilled after discovery
- Hydrocarbons proved in four reservoir units
- PDO by end 2008

Possible development concepts

Aker Kværner Condeep Floater



Sevan



Drilling Plan:

23 Wells over the Next 24 Months!

Prospect	PL	Operator	Share	Well	Drilling rig	2008		2009				2010			
						Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
15/12-A-08	PL 038	Talisman	5%	Prod.	Partner rig	■	■								
Fulla	PL 362	StatoilHydro	15%	Expl.	Partner rig		■								
Freke	PL 028B	Det norske	35%	Expl.	Bredford Dolphin		■				■	DET NOR-operated wells			
Grevling	PL 038	Talisman	5%	Expl.	Partner rig		■								
Storlækken	PL 460	Det norske	40%	Expl.	Aker Barents			■			■	Partner-operated wells			
Eitri	PL 027D	Det norske	35%	Expl.	Bredford Dolphin			■	■						
Aubrey	PL 316	Talisman	10%	Expl.	Partner rig			■							
Struten	PL 383	Det norske	55%	Expl.	Deep Sea Delta				■						
Draupne	PL 001B	Det norske	35%	Appr.	Bredford Dolphin				■						
Geitfjellet	PL 321	Det norske	25%	Expl.	Aker Barents				■						
Fongen	PL 380	Det norske	70%	Expl.	Deep Sea Delta				■						
Optimus	PL 332	Talisman	40%	Expl.	Partner rig					■					
Kalvklumpen	PL 414	Det norske	40%	Expl.	Bredford Dolphin					■					
Frigg Gamma	PL 442	StatoilHydro	20%	Expl.	Partner rig						■				
Iving	PL 027D	Det norske	35%	Expl.	Bredford Dolphin						■				
Trolltind	PL 476	Det norske	40%	Expl.	Deep Sea Delta						■				
Trolla	PL 483S	Det norske	40%	Expl.	Deep Sea Delta						■	■			
Røy	PL 482	Det norske	65%	Expl.	Deep Sea Delta							■	■		
Storskrynten	PL 337	Det norske	45%	Appr.	Bredford Dolphin							■	■		
Nebba	PL 432	Det norske	100%	Expl.	Deep Sea Delta								■	■	
Stabben	PL 356	Det norske	100%	Expl.	JU tba								■	■	
Gamma NE	PL 316	Talisman	10%	Expl.	Partner rig								■	■	
Clapton	PL 440S	Det norske	30%	Expl.	JU tba									■	■
Hoåsen	PL 321	Det norske	25%	Expl.	Aker Barents									■	■
Beta West	PL 316	Talisman	10%	Expl.	Partner rig									■	■
Storebjørn	PL 450	Det norske	75%	Expl.	JU tba									■	■
Stirby	PL 341	Det norske	30%	Expl.	Deep Sea Delta									■	■

- Bredford Dolphin One available slot in Q2 2010
- Deepsea Delta One available slot in 4Q 2009, five slots in 2010

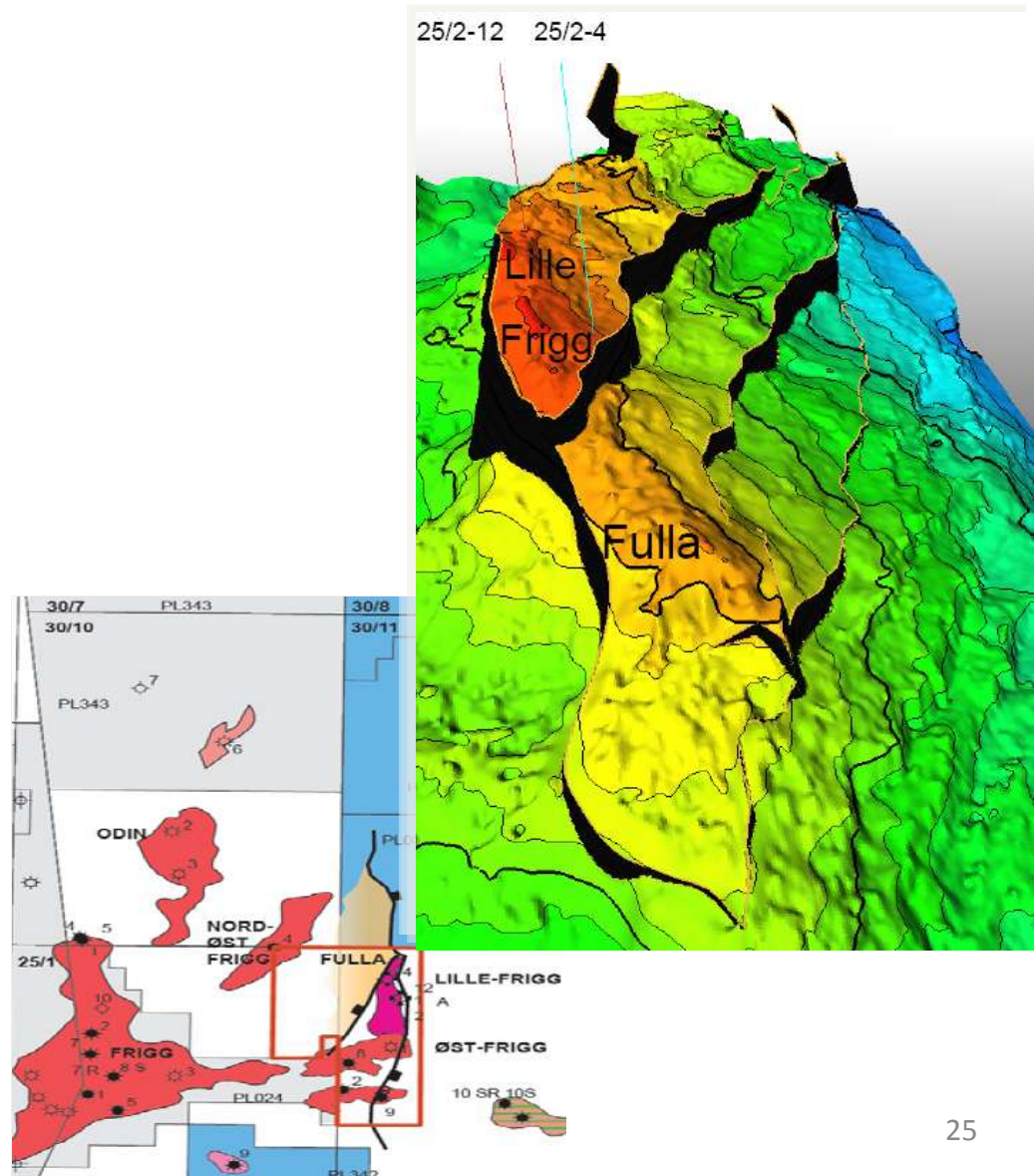
2008 Prospect Overview

2008	Interest %	Volumes MBOE (P50)	Riskd resources DETNOR (MBOE)	Operator
PL 001B Draupne (16/1-9)	35 %	46	16.00	Det norske
PL 038 Lilleulv (15/12 A-07)	5 %	2	0.08	Talisman
PL 369 Trow	20 %	0	0,00	Talisman
PL 038 15/12-A-08	5 %	2	0.07	Talisman
PL 362 Fulla	15 %	63	2.77	StatoilHydro
PL 029B Freke	20 %	88	10.91	ExxonM/Det norske
Total			29.83	

PL 362 Fulla

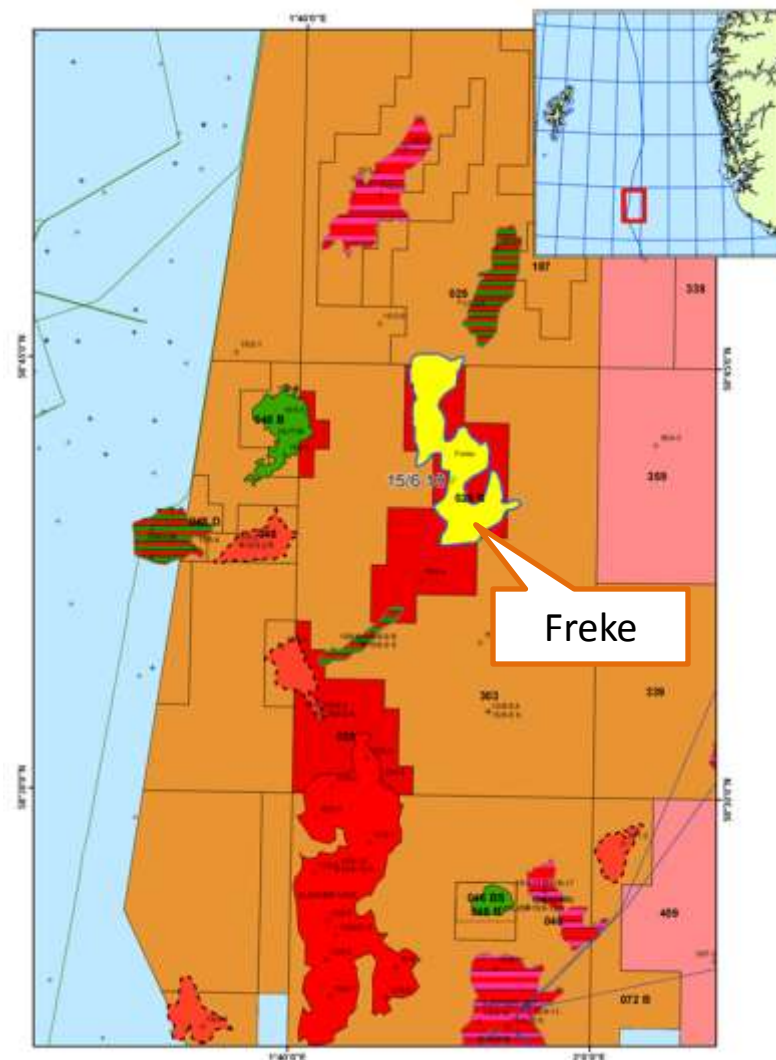
- License ownership
 - StatoilHydro (O) 50 percent
 - Svenska Petroleum 25 percent
 - Det norske* 15 percent
 - Dana* 10 percent
- Est. spud date: September 2008
- Fault seal is main risk
- 63 MBOE (P50) estimated recoverable volumes
- Prospect expected to include both oil, gas, and condensate

* Includes Dana agreement, not concluded



PL 029B Freke – Well Operated by Det norske

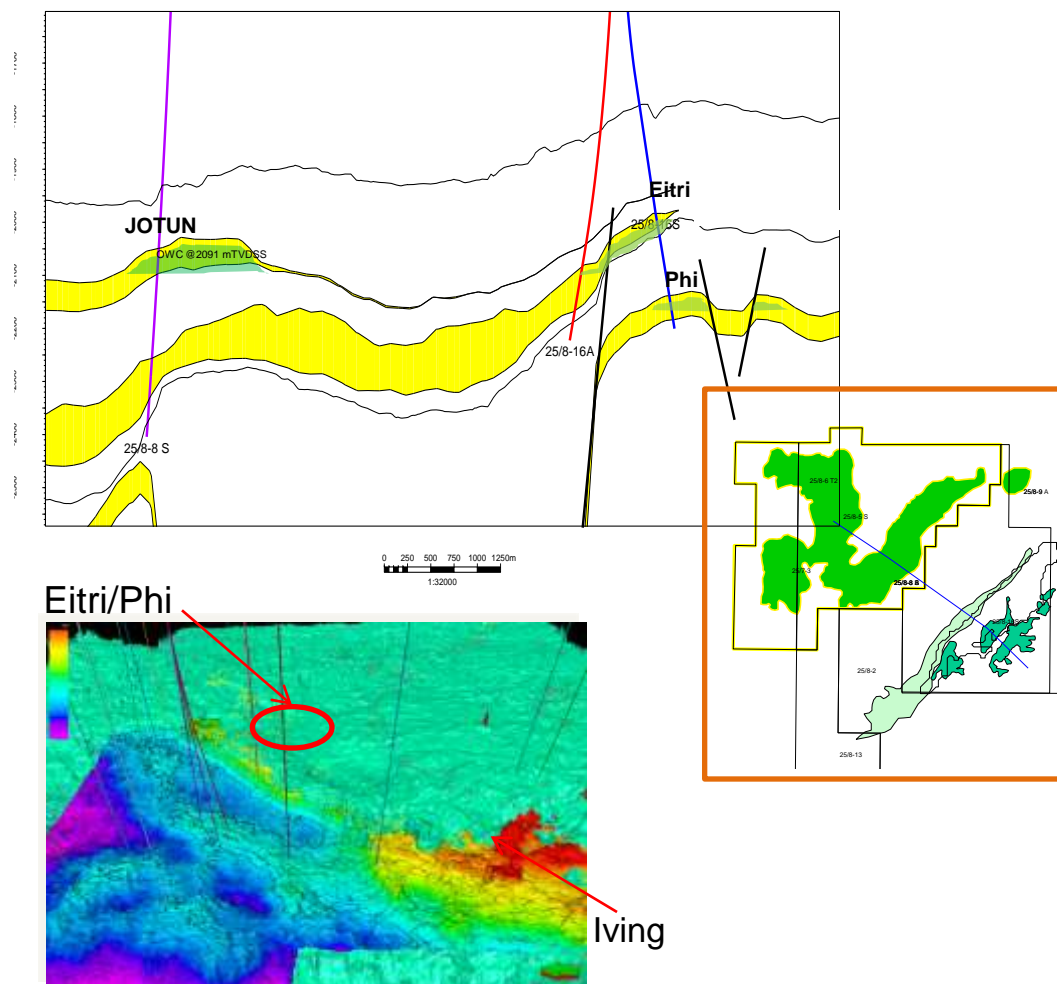
- License ownership
 - ExxonMobil (O) 30 percent
 - StatoilHydro 50 percent
 - Det norske 20 percent
- Estimated spud date: October 2008
- Jurassic play in South Viking Graben
- 88 MBO (P50) estimated recoverable volumes
- Det norske will drill the well on behalf of the Operator ExxonMobil with semi-submersible Bredford Dolphin
- Prospect located close to StatoilHydro's Ermitrude discovery



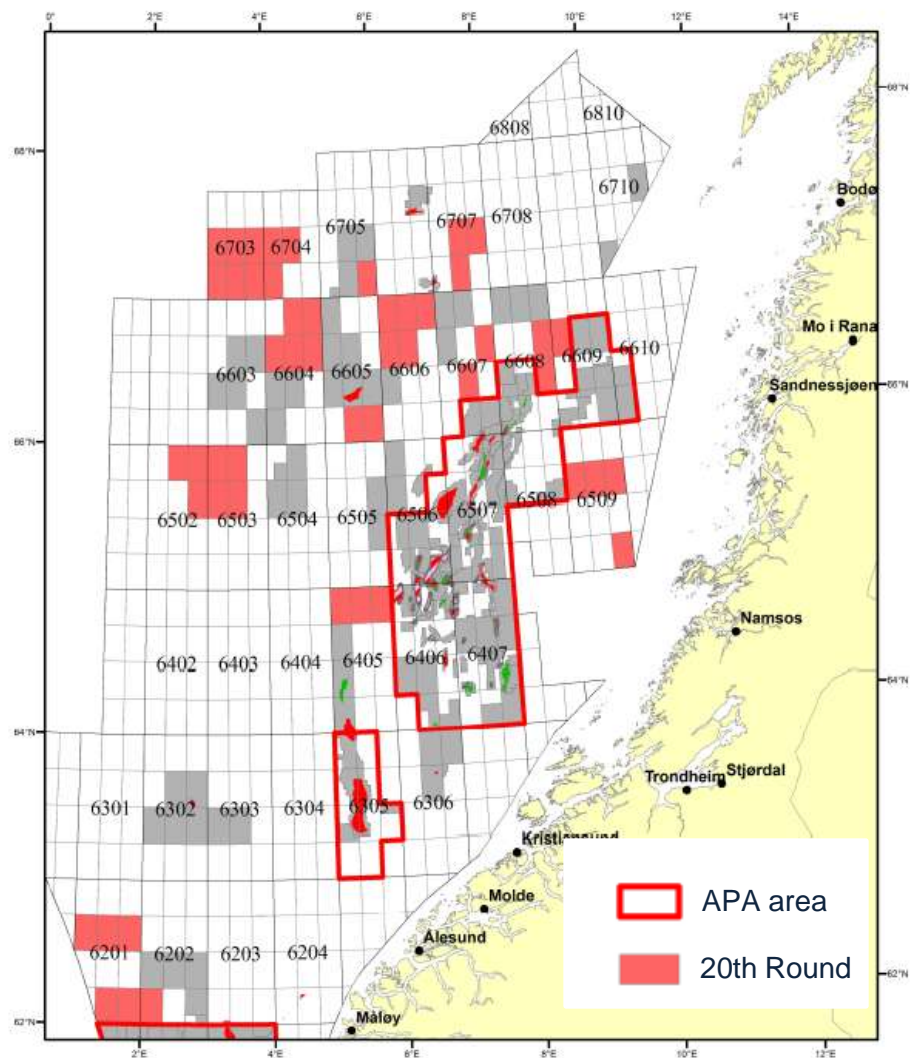
PL 027D Eitri/Phi – Early Production Opportunity

- Partners in PL 027D
 - ExxonMobil 25 percent
 - Det norske 35 percent*
 - Dana Petroleum 40 percent*
- Estimated spud date: February 09
- Well 25/8-16S(A) Eitri/Phi
 - Eitri 40 MBO unrisks recoverable oil
 - Trap presence is main risk
 - Phi – secondary target of 15-20 MBO unrisks recoverable oil
 - Migration and trap are key risk factors
 - Possible to test both prospects with one well

* Not yet approved

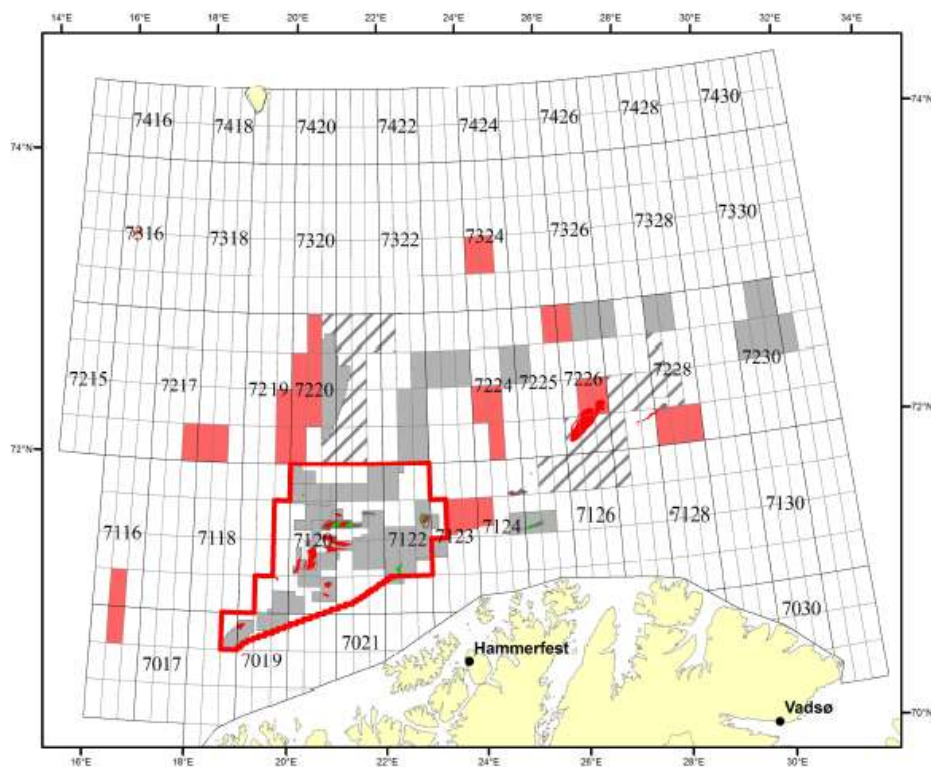


20th Licensing Round



DET NORSKE

- 11 approved operators for the Barents Sea: StatoilHydro, Shell, BG, ConocoPhillips, Det norske, Eni, ExxonMobil, Lundin, Marathon, Talisman, and Total
- Det norske has entered into a cooperation with a large international oil company



Summary & Outlook

- Steady production to increase to 45,000 bopd by year 2013
 - Present production on Varg, Jotun, Glitne and Enoch is falling
 - Increased production from Jotun and Varg can be expected
 - Yme will triple DETNOR production by end of next year
 - Frøy and Goliat to be on-stream in 2012 and 2013, respectively
- The Frøy Field production agreement secures a viable development
 - Pending partner approval
- Major exploration program targeting 210 MBO until end of 2010
 - Det norske to strengthen the position as second largest explorer
- Strengthened position in Jotun area
 - Det norske sees considerable opportunities for early production from adjacent licenses
 - We aim to increase production in the Jotun area to 10,000 bopd net to Det norske within 2010
- Draupne discovery considered economical
 - Pre-FEED project started in Q2 2008
- Strengthen investment capability through sale of valuable assets and debt financing



■ Appendix



Profit & Loss Q2 2008

Det norske oljeselskap - Consolidated Income Statement		Q2		01.01. - 30.06.	
(All figures in NOK 1000)	Note	2008	2007	2008	2007
Petroleum revenues		86,053	26,560	164,218	55,966
Other operating revenues		3,418		4,736	
TOTAL OPERATING REVENUES		89,471	26,560	168,954	55,966
Exploration expenses	2	102,572	102,401	159,479	126,980
Change in inventories		-1,499	-881	-1,842	594
Production costs		23,486	9,871	46,855	22,595
Payroll and payroll-related expenses		1,549	313	8,468	744
Depreciation and amortization expenses	5	24,217	5,685	49,473	11,875
Other operating expenses		4,160	133	8,818	353
TOTAL OPERATING EXPENSES		154,484	117,523	271,250	163,141
OPERATING PROFIT/(LOSS)		-65,013	-90,963	-102,296	-107,175
Interest income		12,384	5,301	24,955	13,023
Other financial income		943	1,934	2,466	2,395
Interest expenses		13,218	739	20,185	1,475
Other financial expenses		1,536	2,307	16,171	3,749
NET FINANCIAL ITEMS	3	-1,427	4,190	-8,935	10,193
INCOME /(LOSS) BEFORE TAXES		-66,440	-86,774	-111,231	-96,982
Taxes (+)/tax income (-) on ordinary income/(loss)	4	-59,705	-68,931	-95,532	-79,938
NET INCOME /(LOSS)		-6,735	-17,843	-15,699	-17,044
Minority's share of net income/(loss)				-21	
Majority's share of net income/(loss)		-6,735		-15,678	
Weighted average no. of shares outstanding		64,925,020	26,538,350	64,925,020	26,525,954
Weighted average no. of shares fully diluted		64,925,020	26,538,350	64,925,020	26,525,954
Earnings/(loss) after taxes per share (adjusted for split)		(0.10)	(0.67)	(0.24)	(0.64)
Earnings/(loss) after taxes per share (adjusted for split) fully diluted		(0.10)	(0.67)	(0.24)	(0.64)

Balance Sheet/Cash Flow for Q2 and H1 2008

Consolidated Balance Sheet		30.06.		31.12.
(All figures in NOK 1000)		2008	2007	2007
ASSETS				
Intangible assets				
Goodwill	1, 5	1,716,774	43,875	1,671,556
Capitalized exploration expenditures	5	538,617	15,308	517,867
Other intangible assets	5	2,421,641	22,229	2,423,340
Tangible fixed assets				
Property, plant, and equipment	5	413,368	216,474	354,692
Financial fixed assets				
Long-term receivable (prepayment)		20,827		5,160
Calculated tax receivable		101,117	93,792	
TOTAL FIXED ASSETS		5,212,343	391,679	4,972,614
Inventories				
Inventories		4,461	1,971	2,579
Receivables				
Trade receivables		52,782	11,902	128,237
Other receivables	6	128,404	77,513	119,718
Calculated tax receivable	4	624,011	115,852	618,044
Cash and cash equivalents				
Cash and cash equivalents	7	390,916	486,913	585,127
TOTAL CURRENT ASSETS		1,200,574	694,150	1,453,704
TOTAL ASSETS		6,412,916	1,085,829	6,426,319
EQUITY AND LIABILITIES				
Paid-in capital				
Share capital	8	12,985	5,308	12,985
Share premium		3,503,919	787,203	3,519,597
Minority interests				30,725
TOTAL EQUITY		3,516,904	792,511	3,563,307
Provisions				
Pension obligations		7,480	5,126	8,125
Deferred taxes		2,161,055	32,729	2,166,470
Abandonment provision		84,377	22,806	81,133
Deferred revenues	9	19,787		10,402
TOTAL PROVISIONS		2,272,699	60,661	2,266,130
Current liabilities				
Short-term loan		394,477		128,625
Trade creditors		32,606	20,207	112,788
Taxes withheld and public duties payable		6,418	5,076	12,044
Other current liabilities	10	189,813	207,374	343,423
TOTAL CURRENT LIABILITIES		623,314	232,657	596,881
TOTAL LIABILITIES		2,896,013	293,318	2,863,012
TOTAL EQUITY AND LIABILITIES		6,412,916	1,085,829	6,426,319

Consolidated Cash Flow Statement	01.01. - 30.06.		01.01.-31.12.
(All figures in NOK 1000)	2008	2007	2007
Cash flow from operating activities			
Income/(loss) before taxes	-111 231	-96 982	-247 485
Taxes paid	-		
Tax refund		-28	323 795
Depreciation and amortization expenses	49 473	11 875	34 553
Changes in plugging and abandonment liabilities	3 245	440	3 129
Changes in inventories, accounts payable and receivable	-6 610	-2 983	62 975
Changes in net current capital and in other current balance sheet items	-170 345	158 933	127 640
NET CASH FLOW FROM OPERATING ACTIVITIES	-235 469	71 255	304 607
Cash flow from investment activities			
Purchase of property, plant, and equipment	-102 684	-144 227	-170 824
Payment related to compulsory acquisition of shares	-75 810	-8 096	
Purchase of intangible assets	-46 099		-194 444
	-		
	-		
NET CASH FLOW FROM INVESTMENT ACTIVITIES	-224 593	-152 323	-365 267
Cash flow from financing activities			
Paid-in share capital/capital increase		2 091	2 091
Expenditure related to acquisition of business			-13 775
Payment of loan			-290 686
Short-term loan	265 852		130 000
NET CASH FLOW FROM FINANCING ACTIVITIES	265 852	2 091	-172 369
Net change in cash and cash equivalents	-194 211	-78 977	-233 029
Cash and cash equivalents at start of period	585 127	565 890	565 890
Cash and cash equivalents in acquired business at time of acquisition			252 267
CASH AND CASH EQUIVALENTS AT END OF PERIOD	390 916	486 913	585 127
<i>Specification of cash and cash equivalents at end of period</i>			
Bank deposits, etc.	362 606	229 323	552 741
Restricted bank deposits	5 409		8 806
Other financial investments	22 900	257 590	23 580
Total cash and cash equivalents at end of period	390 916	486 913	585 127

Reserves and Resource Overview as of 30 June, 2008

Resource category	NPD's classification	Reserves (P90) 30 June, 2008	Reserves (P50) 30 June, 2008	Resources (P50)	Risked potential resources (P50)
		<i>Mill. boe</i>	<i>Mill. boe</i>	<i>Mill. boe</i>	<i>Mill. boe</i>
1	In production	0.34	1.00		
	PL 048D Enoch Unit	0.05	0.23		
	PL 048B Glitne	0.06	0.38		
	PL 038 Varg	0.24	0.39		
2	Under development	5.4	6.8		
	PL 038 Varg		0.1		
	PL 316 Yme	5.4	6.7		
3	PDO submitted	17.5	23.5		
	PL 364 Frøy	17.5	23.5		
4	In planning			30.6	
	PL 229 Goliat			30.6	
5	Development likely			9.0	
	PL 365 Ragnarrock (Ekofisk)			9.0	
7	Under evaluation			55.5	
	PL 332			10.4	
	PL 001B Draupne			16.0	
	PL 028B Hanz			6.3	
	PL 242 West Cable			1.4	
	PL 265 Ragnarrock (Basement N)			13.2	
	PL 337 Storskrynten (Ty)			2.5	
	PL 442 Øst Frigg Gamma Delta			5.7	
8	Prospects				504
Total		23.2	31.3	95.1	630

2009 Prospect Overview

2009	Interest %	Riskd resources DETNOR (Mill. barrels)	Operator
PL 038 Grevling	5 %	0.54	Talisman
PL 460 Storklakken	40 %	6.86	Det norske
PL 316DS Aubrey	10 %	0.44	Talisman
PL 027D Eitri	25 %	3.60	ExxonM/Det norske
PL 383 Struten	85 %	19.77	Det norske
PL 321 Geitfjellet	25 %	6.06	Det norske
PL 380 Fongen	70 %	0.88	Det norske
PL 332 Optimus	40 %	3.35	Talisman
PL 414 Kalvklumpen	40 %	8.64	Det norske
PL 476 Trolltind	40 %	1.59	Det norske
PL 027D Iving	25 %	0.34	ExxonM/Det norske
PL 483S Trolla	40 %	13.87	Det norske
Total		65.94	

2010 Prospect Overview

2010	Interest %	Risked resources DETNR (Mill. barrels)	Operator
PL 482 Røy	65 %	6.31	Det norske
PL 432 Nebba	100 %	38.40	Det norske
PL 337 Storskrymtan Heimdal	45 %	7.63	Det norske
PL 356 Stabben	100 %	14.12	Det norske
PL 316 Yme Gamma NE	10 %	0.37	Talisman
PL 440S Clapton	30 %	5.13	Det norske
PL 321 Hoåsen	25 %	7.16	Det norske
PL 450 Storebjørn	100 %	20.56	Det norske
PL 341 Stirby	30 %	38.10	Det norske
Total		137.80	