

PETROLIA DRILLING

4TH QUARTER 2009



PETROLIA DRILLING

AGENDA

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- Highlights
- Financials
- Drilling Units/ Contracts
- Outlook
- Q & A
- Appendix

PETROLIA DRILLING – Q4 HIGHLIGHTS

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FINANCIAL HIGHLIGHTS:

- Unrealised currency gain of USD 179 million on bond loans in FY08
- Current financial turmoil impacts available funding
 - Bondholder meeting PMENA
- Impairment of USD 39 million on investment in PetroJack in Q408
- Summons to bondholders PetroMena December 19 2008

OPERATIONAL HIGHLIGHTS:

- PetroJack IV delivered and drilling contract commenced on 23 Jan 09
 - 5 years, USD 151,000/day
- Sale of PetroJack II completed on 12 Jan 09 – USD 198 million
- Received MoU for PetroRig III on 9 Jan 09 – appr. USD 540 million
- Satisfactory contractual situation on SS Petrolia and Deep Venture

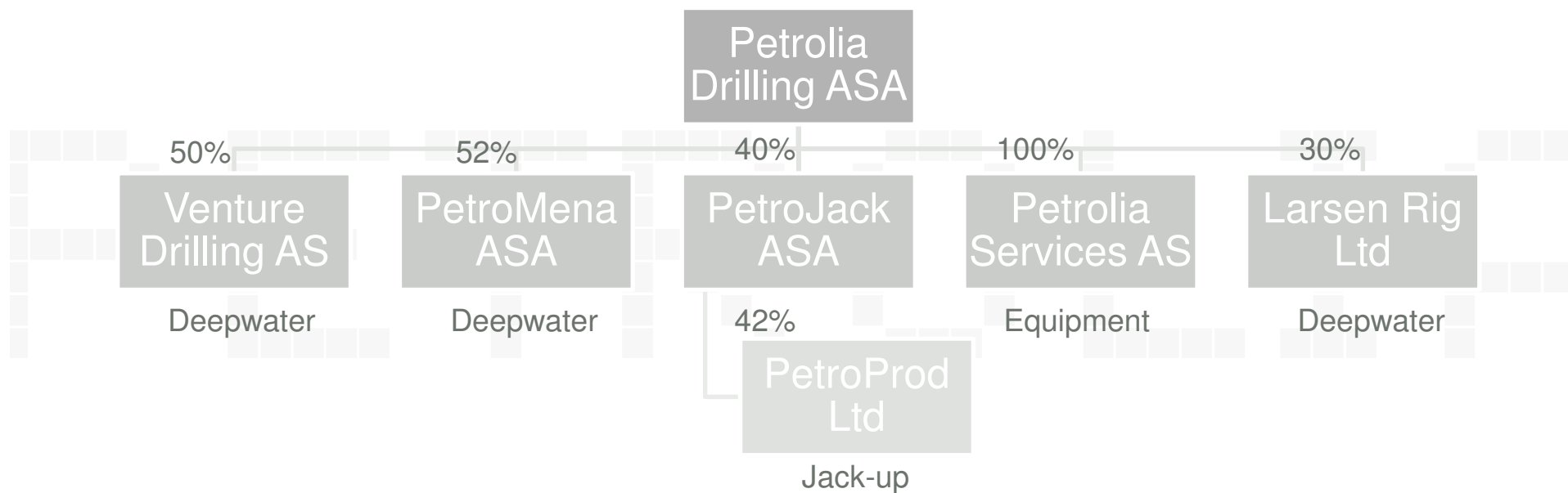
PETROMENA – FUNDING REQUIREMENT

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<i>Figures in USD million</i>	PetroRig I	PetroRig II	PetroRig III
Remaining yard payments	225	243	270
Other costs to get rig into operations (incl. mob costs)	71	57	81
Total remaining capital need	295	300	351
Available cash			38
Net capital need	295	300	314
Lloyds facility of USDm 600	200	200	200
Unfunded capital need	95	100	114
Notes:			
1) Petrorig 3 rig costs is USDm 157 + USDm 105*1.08 (8% interest on postponed amount)			
2) Petrorig III Pte Ltd has NOKm 246 on escrow account related to the FRN bond			

PETROLIA – COMPANY STRUCTURE

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FINANCIALS



PETROLIA DRILLING - P&L

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<i>Figures in USD million - unaudited</i>	Q4 08	Q4 07	FY 08	FY 07
Operating revenues	43.9	28.8	160.4	131.9
Operating expenses	39.0	19.8	127.0	66.2
EBITDA	4.9	9.0	33.4	65.7
Depreciation	6.9	7.8	31.2	26.6
Operating profit/loss	(2.0)	1.2	2.2	39.1
Result from joint venture	8.0	7.2	28.5	12.8
Result from associated companies	4.2	(2.6)	(46.4)	(12.5)
Net financial items	80.5	(12.8)	92.9	(29.6)
Net result before taxes	90.7	(7.0)	77.2	9.8
Tax	(0.6)	(3.1)	(0.3)	2.5
Net result	90.1	(10.1)	76.9	7.3
Earnings per share (average shares)	0.09	(0.01)	0.08	0.01
Earnings per share (total shares)	0.09	(0.01)	0.08	0.01

PETROLIA DRILLING – BALANCE SHEET

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<i>Figures in USD million- unaudited</i>	31 Dec 2008	31 Dec 2007
Intangible fixed assets	7.9	23.1
Deferred tax assets	4.4	11.2
Goodwill	17.3	0
Drilling units	28.3	28.6
Construction contracts Semi-Rigs	1 037.9	733.9
Drilling equipment	113.0	105.0
Buildings and other equipment	2.7	3.2
Investments in joint venture	76.8	62.4
Investments in associates	102.0	100.4
Total non-current assets	1 390.4	1 067.9
Accounts receivables	33.7	0
Other debtors	39.1	54.0
Financial asset at fair value through profit	0.9	3.5
Other liquid assets	0.1	0.1
Bank deposits	127.8	612.3
Total current assets	201.6	669.8
Total assets	1 592.0	1 737.7

PETROLIA DRILLING – BALANCE SHEET

<i>Figures in USD million - unaudited</i>	31 Dec 2008	31 Dec 2007
Share capital	93.6	93.6
Own shares	(2.2)	(1.5)
Share premium fund	283.6	283.6
Other equity	(14.9)	(23.6)
Minority interest	279.5	202.1
Total equity	639.6	554.2
Bond loan	807.8	944.0
Retirement benefit obligations	0.5	0.5
Other long-term liabilities	15.6	10.1
Total non-current liabilities	823.9	954.6
Current portion of non-current liabilities	41.9	128.0
Accounts payable	39.8	15.4
Payable tax	(0.5)	0.1
Publis duties payable	0.2	0.4
Other current liabilities	47.0	85.1
Total current liabilities	128.5	228.9
Total liabilities	952.4	1 183.5
Total equity and liabilities	1 592.0	1 737.7

PETROMENA - P&L

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<i>Figures in USD million - unaudited</i>	Q4 08	Q4 07	FY 08	FY 07
Operating revenues	29.2	3.1	83.8	3.1
Operating expenses	22.8	4.8	66.0	12.0
EBITDA	6.3	(1.7)	17.8	(8.9)
Depreciation	3.9	0	13.9	0
Operating profit/loss	2.5	(1.7)	3.9	(8.9)
Net financial items	85.8	(6.1)	113.7	(16.1)
Net result before taxes	88.3	(7.8)	117.7	(25.0)
Tax	0	0	0	0
Net result	88.3	(7.8)	117.7	(25.0)
Earnings per share (average shares)	0.60	0.83	(0.06)	(0.19)
Earnings per share (total shares)	0.60	0.80	(0.06)	(0.19)

PETROMENA – BALANCE SHEET

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<i>Figures in USD million - unaudited</i>	31 Dec 2008	31 Dec 2007
Intangible fixed assets	7.9	5.2
Construction contract semi rigs	1 015.1	711.2
SS Petrolia	217.4	223.8
Drilling equipment	0	10.0
Other equipment	5.5	0
Total non-current assets	1 246.0	950.2
Trade receivables	0.1	0
Other current assets	28.0	33.2
Other liquid assets	0.1	0.1
Bank deposits	95.2	383.6
Total current assets	123.3	416.9
Total assets	1 369.3	1 367.1

PETROMENA – BALANCE SHEET

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<i>Figures in USD million - unaudited</i>	31 Dec 2008	31 Dec 2007
Share capital	411.2	372.4
Share premium fund	6.7	9.2
Other equity	126.9	0
Total equity	544.8	381.7
Bond loan	737.9	944.0
Total non-current liabilities	737.9	944.0
Current portion of non-current liabilities	40.7	19.4
Trade payables	25.0	5.4
Other current liabilities	20.9	16.5
Total current liabilities	86.6	41.4
Total liabilities	824.5	985.4
Total equity and liabilities	1 369.3	1 367.1

PETROJACK - P&L

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<i>Figures in USD million - unaudited</i>	Q4 08	Q4 07	FY 08	FY 07
Operating revenues	4.4	0.4	34.3	0.7
Operating expenses	4.8	1.6	12.9	5.0
EBITDA	(0.3)	(1.3)	21.3	(4.2)
Depreciation	0.4	1.0	3.5	3.0
Operating profit/loss	(0.8)	(2.2)	17.8	(7.2)
Result from associated companies	(20.5)	(7.4)	(126.6)	(10.3)
Net financial items	32.8	0.1	45.5	0.4
Net result before taxes	11.5	(9.5)	(63.3)	(17.2)
Tax	0	(0.1)	0	(2.1)
Net result	11.5	(9.4)	(63.3)	(15.0)
Earnings per share (average shares)	0.18	(0.15)	(0.97)	(0.23)
Earnings per share (total shares)	0.18	(0.15)	(0.97)	(0.23)

PETROJACK – BALANCE SHEET

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<i>Figures in USD million - unaudited</i>	31 Dec 2008	31 Dec 2007
Construction contract Petrojack IV	170.4	203.6
Drilling equipment	10.2	16.2
Investments in associates	83.9	200.6
Total non-current assets	264.5	420.4
Trade receivables	3.9	0.2
Other current assets	188.1	1.0
Other liquid assets	0.1	42.7
Bank deposits	44.7	156.7
Total current assets	236.8	200.5
Total assets	501.3	621.0

PETROJACK – BALANCE SHEET

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<i>Figures in USD million - unaudited</i>	31 Dec 2008	31 Dec 2007
Share capital	60.0	60.0
Share premium fund	34.2	34.2
Other equity	23.2	86.4
Total equity	117.4	180.7
Bond loan	174.5	377.3
Total non-current liabilities	174.5	377.3
Current portion of non-current liabilities	168.7	4.8
Trade payables	1.1	0.4
Payable tax	25.4	32.8
Other current liabilities	14.2	24.9
Total current liabilities	209.3	62.9
Total liabilities	383.8	440.3
Total equity and liabilities	501.3	621.0

DRILLING UNITS



PETROMENA'S EXISTING CONTRACTS

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	PetroRig I	PetroRig II	PetroRig III
Delivery	January 2009	September 2009	January 2010
Contractor	Petrobras	Petrobras	Pemex
Area of operations	US GoM and Brazil	Brazil	GoM
Maximum water depth	10,000 ft with risers	7,500 ft of risers	10,000 ft with risers
Contract value	USD 700 million	USD 645 million	USD 942 million
Contract length	5 years	5 years	5 years
Expected lifetime of rigs	40 years	40 years	40 years

JURONG SHIPYARD PTE LTD.

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- Main subsidiary of major Asian engineering services group SembCorp Marine Ltd.
- One of the world's leading offshore and shipbuilding groups
- Very strong track record of quality products – history from 1963
- Other major customers like:
 - GlobalSantaFe
 - Transocean
 - Diamond Offshore Drilling
 - SeaDrill



SS Petrolia

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Upgraded, 2. generation semi-rig

- Build: 1976 / upgraded 1995/2005
- Capacity: 1.200 feet
- DnV class

Value assumptions

- Sold to PetroMena - USD 225m.
- Booked value: USD 28m
- Contract with Pemex (2.5 yrs/ USD 269m).



DEEP VENTURE (50%)

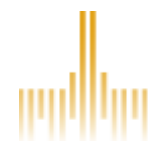
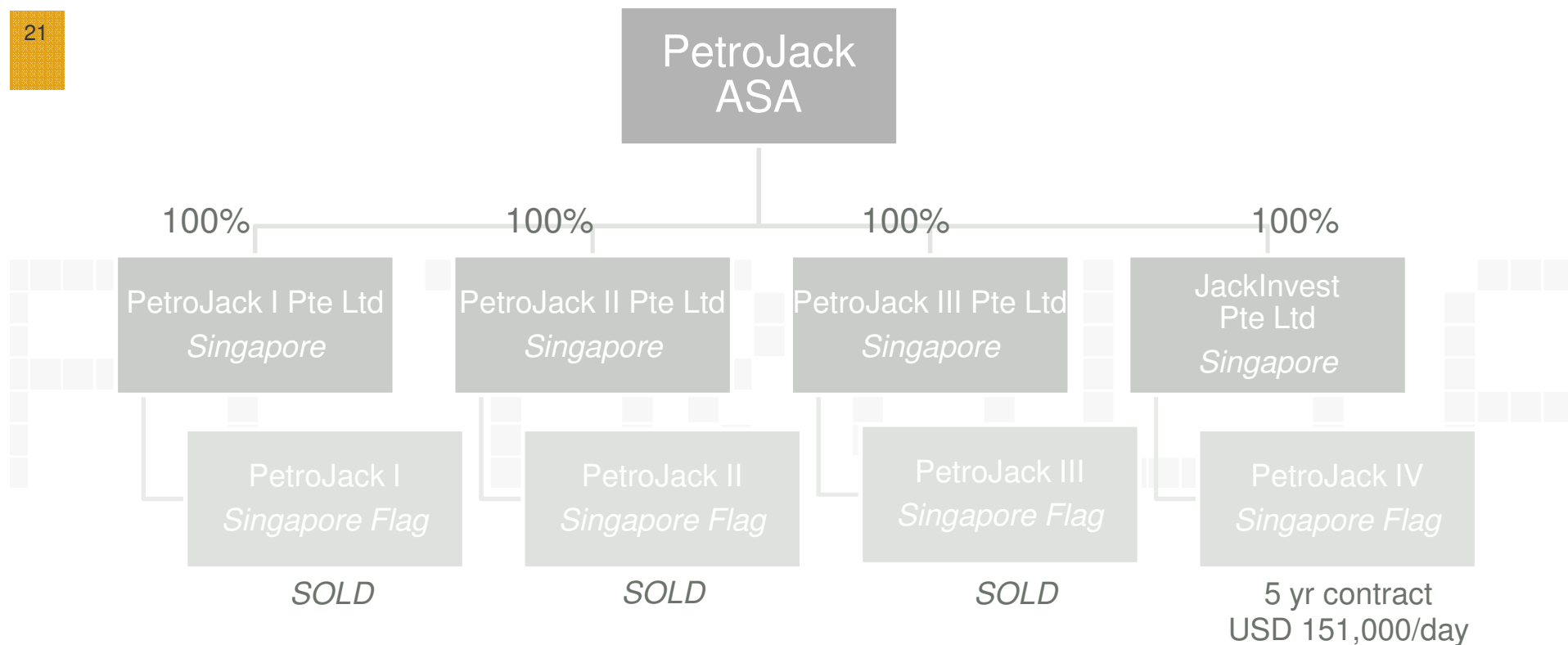
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- Upgraded drillship
 - Build: 1983 / upgraded 1998 / 2006
 - Capacity: 4.500 feet
 - DnV class
 - Commenced contract with Exxon.
 - Demand from oil companies increasing



PETROJACK – COMPANY STRUCTURE

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PETROLIA SERVICES AS

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- Rental & tubular running services to oil & gas industry world wide
- Customers
 - Oil companies
 - Drilling contractors
 - Integrated services companies
 - Smaller service companies
- Main product: Drill-pipe and tubing
- Mix of long-term contracts, frame agreements and ad-hoc work
- Geographically spread
 - Norway, Netherlands, Romania, Azerbaijan, South Africa, UAE, Qatar, Singapore, Malaysia, Australia and New Zealand.
- Revenue of USD 21.6 million and EBITDA of USD 9.3 million in Q4

OUTLOOK



OUTLOOK

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- The demand for deepwater rigs expected to remain strong
 - Oil companies have a significant back-log of drilling projects
 - Current credit crunch - difficult to secure funding for newbuilding programs, affects the market.
- The jack-up market has softened somewhat recently.
- Current situation in the financial markets will impact the industry and available funding going forward

Q & A

PETROLIA